TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other) completion

REPAIR WELL

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

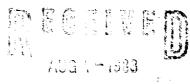
Form 9–331 Dec. 1973	Form Approved. Budget Dureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078106
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELI	LS 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas kx other	9. WELL NO.
2. NAME OF OPERATOR	228E
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota ,
501 Airport Drive, Farmington, NM 87401	
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See spa- below.) 	AREA SE/NW, Section 21, T28N, R12W
AT SURFACE: 2320' FNL x 1800' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	OTICE, 30-045-24613
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5544' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	VF
TEST WATER SHUT-OFF	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

NOTE: Repart results of multiple completion or zone

ange on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved completion unit on 6-21-83. Total depth of the well is 6087' and plugback depth is 6043'. Pressure tested production casing to 3850 PSI. Perforated the intervals, 5850'-5866' and 5922'-5974', with 2 JSPF for a total of 136 holes .33" in diameter. Fraced both intervals (5850'-5974') with 104,000 gals 75 quality foam containing 20# gelled water and 190,000# 20-40 mesh sand. Landed 2-3/8" tubing at 5974' and released rig 6-25-83.



e	OIL CON. DIV.		
true and correct		•	-
•		POST REST	FOR RECORD
	true and correct Dist. Admin. Su TITLE (This space for Federal or State office	true and correct	TITLE Dist. Admin. Supvr. 7/25/83 (This space for Federal or State office use)

AUG 0 1 1983

*See Instructions on Reverse Side

