

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870' FNL x 800' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud and set casing

SUBSEQUENT REPORT OF

☐
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RECEIVED
JUL 26 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
219E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW Section 23, T28N, R12W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.
30-845-24601

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5758' GL

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 6-2-83. Drilled to 336' and landed 8 5/8", 24#, K-55 casing at 336'. Cemented with 420 cu. ft. class B cement with 2% Ca CL2. Circulated cement to surface. Pressure tested casing to 500 PSI. Drilled a 7 7/8" hole and reached a TD of 6317' on 6-14-83. Set 5 1/2", 15.5#, K-55 casing at 6317'. Cemented first stage with 531 cu. ft. class B 50:50 POZ cement. Cemented second stage with 1763 cu. ft. class B 65:35 POZ cement. Tailed in both stages with 118 cu. ft. class B neat cement and circulated both stages to surface. DV tool set at 4431'. Released rig on 6-12-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvsr. DATE 7-20-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 28 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY Smn