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SANTA FC FILE		CONSERVATION COMMISSION T FOR ALLOWABLE AND	Firm C-10s Supersedes Old C-10s and C-1 Effective 1-1-65
U.S.G.S, LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	· · · · ·
TRANSPORTER OI GAS OPERATOR PROPERTION OFFICE		<b>A</b>	PI 30-045-23603
ENERGY RESERVES GROUNDED	JP, INC.		
P.O. BOX 3280, Caspe Reason(s) for filing (Check proper			
New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry (	Other (Please explain)  Gas []  Jensate []	•
If change of ownership give name and address of previous owner	ne .		
II. DESCRIPTION OF WELL AN	ND LEASE.	Formation Kind of Leas	
Gallegos Canyon Uni-		1,,,,,	Lease No. BF078828
Unit Letter E ; 10	Feet From The North	ine and 990 Feet From	The West
Line of Section 23	Township 28N Range 12	W , NMPM, San Jua	an County
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·
ElPaso Natural Gas  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	P.O. Box 1492, ElPaso Is gas cetually connected?   Wh	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		w.o. Tipeline
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-17-79	9-21-79	1828'	1758 <b>'</b>
Grd 5767 K857771	.) Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay . 1,592 !	Tubing Depth 1,609!
Perforations 1602'-10' w/4JSPF; 1	1620'-32' w/1JSPF		Depth Casing Shoe
1002 10 11 10 11		D CEMENTING RECORD	- <del> </del>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼ "	8-5/8"	129 <b>'</b> KB	100 sks "B"+2%CACL2+¼# /sk Flocele
6- 3/4"	H3"	1798' KB	175sks 65-35 Poz-tailin w/135 sks "B" *
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil (	
Date Fire: New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gce-MCF
	/ orifice well tester thru		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
260	24Hr. Tubing Pressure (	-0-	NA
*See Above Note	Tubing Pressure (	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF CCMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		By Original Siemen State	
	•		SOR DISTRICT 架 3

(Signature)

(Title)

(Date)

District Cler

October 23,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply