no. or corea ecceives DISTRIBUTION SANTAFE FILE

NEW MEXICO OIL CONSERVATION COMMISSION

REGUEST FÜR MELLHAGEL

CINA

Form C-104 Superseder Old C-104 and C-110 Elloctive 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		7		
TRANSPORTER GAS				
PROPATION OFFICE				
Uperator ()				
BHP PETROLEUM (AMERICAS), INC.				
P.O. Box 3280; Casper, WY 82602				
Reason(s) for liting (Check proper box) Other (Please explain)				
New Well	Change in Transporter of: Oil Dry Gas	IX	1	
Change in Ownership	Casinghead Gas Condens			
If change of ownership give name and address of previous owner				
•	FACE			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	Kind of Lease	Lease No.	
Gallegos Canyon Unit	279 West Kutz-Pict	ured Cliffs State, Federal	or Foo Federal SF078828	
Location		000		
Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West				
Line of Section 23 Tow	nship $28N$ Range 1	2W , NMPM, San J	uan County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Cas	ingnead Gas Tor Dry Gas X	Address (Give address to which approve	ed conv at this form is to be sent!	
BHP Petroleum (Am	, i			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	1	
diae jocation of fauxz		Yes	4-25-80	
If this production is comming ed with that from any other lease or pool, give commingling order number: COMPLETION DATA				
Designate Type of Completio	n — (X) Oll Well Gas well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.	
Date Spuaded	Date Compt. Ready to Prod.	Total Deptn	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O1/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Perioditions				
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Date First New Cil Run To Tarks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF 2	
	JAY2 1 1035			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Preseure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
		2011 21/1985		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	Frank S(V)	
shove is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3		
		TITLE		
Lale Telder		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		

District Clerk

(Title) January 14, 1986

(Date)

Dale Belden

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.