Submit 3 Copies To Appropriate District	/ State of New M	lexico		Form C-103
Office District I	Energy, Minerals and Na	tural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	N DIVISION		45-23603
District III	1220 South St. Fra	ancis Dr.	5. Indicate Type o	
1000 Rio Brazos Rd., Azte:, NM 87410	Santa Fe, NM 8	ł	STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	2 min 1 0, 1 min		6. State Oil & Ga	is Lease No.
87505	YOUR AND DEPORTS ON WITH	G (5.3)		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELL DISALS TO DRILL OR TO DEFER OR P		7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIL. USE "APPLI	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	Gallegos	Canyon Unit
PROPOSALS.) 1. Type of Well:				-078828 also filed on
Oil Well Gas Well	Other		BLM form 3160-!	
2. Name of Operator	N Guiei		8. Well No.	
BP America Product on Company	Attn: Cherry		o. Well No.	279
3. Address of Operator	Zini Cherry		9. Pool name or W	
P.O. Box 3092 Houston, TX	77253			and, N/ Kutz PC West
4. Well Location				
Unit LetterE	1650 feet from the North	line and 990 fee	t from the Wes	t line
_				
Section 23	Township 28N Range		MPM San Juai	1 County
	10. Elevation (Show whether I			
	***	7' GR		
	Appropriate Box to Indicate N			
	NTENTION TO:		EQUENT REF	
PERFORM REMEDIAL WORK	J PLUG AND ABANDON L	REMEDIAL WORK	. 🗀	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. 🗌	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND		, in some in the second
	COMPLETION			
OTHER: Complete into FS &		OTHER:		
12. Describe proposed or comple				
or starting any proposed work or recompilation.). SEE RULE 1103. For Multiple	Completions: Attach	wellbore diagram o	f proposed completion
	mests permission to re-complete in	to the Pinon Fruitland S	and N Paol and co	nminale production
BP America Production Company requests permission to re-complete into the Pinon Fruitland Sand, N Pool and commingle production downhole with the existing Kutz Picture Cliffs, West Pool as per the attached procedure.				
The Pinon Fruitland Scnd (82920) &	& the Kutz Pictured Cliffs West (79	680) Pools are Pre-App		
NMOCD ORDER NO. R-11567 effe				
same order, established approval for subsequent applications for the downhole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to downhole commingling				
approval.	init interest owners, therefore, no	additional notification i	s required prior to	downhole commingling
арргочат.				
Production is proposed to be allocat	ted based on the subtraction metho	d using the projected f	uture decline for pr	oduction from the
Pictured Cliffs. That production shall serve as a base for production subtracted from the total production for the commingled well.				
The balance of the production will be attributed to the Fruitland Sand. Attached is the future production decline estimates for the				
Pictured Cliffs.	Alexandrian wall from Alexandria			
Commingling Production Downhole in	The subject well from the proposed	pools will not reduce t	rne value of the tot	al remaining production.
I hereby certify that the informatio	•	best of my knowledge	e and belief.	
SIGNATURE Cherry H/	ava TITLE_	Regulatory Analyst	DATE _ 0	6/21/2002
Type or print name Cherry H	lava		Telephone 1	No. 281-366-4081
(This space for State use) A	812AZ			
APPPROVED By Office Signed Conditions of approval, if any:	d by STEVEN N. HAVDEWILE	DEPWTY OIL & GAS IN	aprilige puri, po	JUN 2 1 2002
conditions of approved, if any.				

District I

1625 N. French Dr., Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe. NM 87505

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies AMENDED REPORT

WELL.	LOCA	TION	AND	ACREA	GEI	DEDICA	MOITA	PLAT.
YYLLL	LOCA	LIOIN.	עוגב	Γ	ω_L	I	TIOI	

¹ API Number	² Pool Code	³ Pool Name		
30-045-23603	82920/79680	PINON FRUITLAND SAND, N &	Kutz PC, West	
⁴ Property Code	⁵ Pr	⁶ Well Number		
00570	Gallegos Canyon Unit			
⁷ OGRID No.	⁸ O _I	⁹ Elevation		
000778	BP America Production Company			

¹⁰ Surface Location Feet from the North/South line UL or lot no. Section Township Range Lot Idn Feet from the East/West line County Unit E 23 28N 12W 1650' North 990' West San Juan 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the UL or lot no. Section Township Range Lot Idn East/West line County 12 Dedicated Acres ¹³ Join or Infill 14 Consolidation Code 15 Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
	1650'		is true and complete to the best of my knowledge and belizf.
"	7/		Signature Cherry Alava
990'			Cherry Hlava Printed Name
			Regulatory Analyst
			Title 06/21/2002
			Date
			18SURVEYOR CERTIFICATION 1 herehy certify that the well location shown on this plut was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Plat on file
			Certificate Number

GCU Well Work Procedure

Well Name:

GCU #279

Date:

6/19/02

Objective:

Recomplete in Fruitland Sand and downhole commingle with existing Pictured Cliffs.

Pertinent Information:

Location:

Sec. 23, T28N-R12W

County: State:

San Juan

Lease:

New Mexico

Engr: Jo Phone: W

Horizon:

API#:

PC to FS and cmgl. 30-045-23603

John Papageorge W (281)366-5721

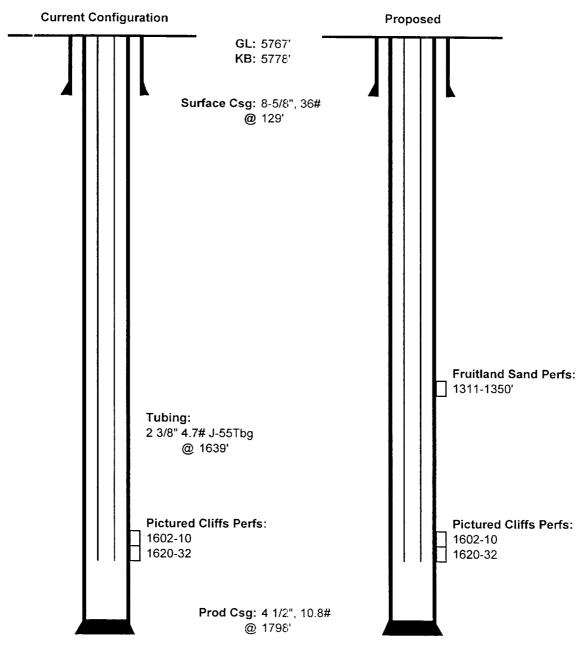
H (713)464-5053

- 1. Check anchors. MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary with 2% KCL water.
- 4. POOH vi/rods and pump. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag for fill. Tally out of hole with tubing. Clean out if necessary.
- 6. Set RBF at approximately 1500. Load hole with 2%KCL and pressure test to 1000#.
- 7. Run GR/CCL and correlate to Schlumberger CNL/FDC log dated 8/21/79. Perforate the following interval using 3-1/8", 2JSPF, 120 deg. phasing as follows: FRLD Sand 1311-1350'.
- 8. RU frac equipment. Fracture stimulate down casing according to schedule 'A'.
- 9. Flow back frac load. Test Fruitland Sand to establish productivity.
- 10. RIH with bit and tubing. Clean out fill. Pull RBP and commingle with PC.
- 11. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below PC perforations. RDMOSU.
- 12. Pump to recover load and test.

GCU #279

Wellbore Diagram

1650' FNL x 990' FWL Sec. 23, T28N, R12W San Juan Co., NM



PBTD: 1758' TD: 1829'

GALLEGOS CANYON UNIT 279 30-045-23603 PICTURED CLIFFS DECLINE

DATE	GAS MCF
05/01/02	122
05/01/02	122
06/01/02	121
06/01/02	121
07/01/02	121
07/01/02	121
08/01/02	120
08/01/02	120
09/01/02	119
09/01/02	119
10/01/02	118
10/01/02	118
11/01/02	118
11/01/02	118
12/01/02	117
12/01/02	117
01/01/03	116
01/01/03	116
02/01/03	116
02/01/03	116
03/01/03	115
03/01/03	115
04/01/03	114
04/01/03	114
05/01/03	114
05/01/03	114
06/01/03	113
06/01/03	113
07/01/03	112
07/01/03	112
08/01/03	112
08/01/03	112
09/01/03	111
09/01/03	111
10/01/03	110
10/01/03	110
11/01/03	110
11/01/03	110
12/01/03	109
12/01/03	109

DATE	GAS MCF
01/01/04	109
01/01/04	109
02/01/04	108
02/01/04	108
03/01/04	107
	107
03/01/04	
04/01/04	107
04/01/04	107
05/01/04	106
05/01/04	106
06/01/04	106
06/01/04	106
07/01/04	105
07/01/04	105
08/01/04	105
08/01/04	105
09/01/04	104
09/01/04	104
10/01/04	103
10/01/04	103
11/01/04	103
11/01/04	103
12/01/04	102
12/01/04	102
01/01/05	102
01/01/05	102
02/01/05	101
02/01/05	101
03/01/05	101
03/01/05	101
04/01/05	100
04/01/05	100
05/01/05	100
05/01/05	100
06/01/05	99
06/01/05	99
07/01/05	99
07/01/05	99
08/01/05	98
08/01/05	98
09/01/05	
	98
09/01/05	98
10/01/05	97
10/01/05	97
11/01/05	97
11/01/05	97
12/01/05	96
12/01/05	96