Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

**DISTRICT III** 

1000 Rio Brazos Rd., Aziec, NM E74:	10				_					
ī.	HEC	JUEST FO	ON ALLOW	ABLE AND	AUTHOF	RIZATIO	N			
TO TRANSPORT OIL AND NATURAL GAS										
Amoco Production Co						Well API No.				
	n 51.	لدمد	r				¥9.18€	Fig. 17 stm		
Reason(s) for Filing (Check proper box	)		Farmin	1970) Odlo	NM (Please exp	874 plain)	01	<del></del>		
Recompletion	Oil		Fransporter of:  Dry Gas	] Effect	ive 4-	1-89		15.4		
Change in Operator										
If change of operator give name and address of previous operator	See									
II. DESCRIPTION OF WELL	LANDIE	ACE				<del></del>		و تو سود و النظ	<u></u>	
Lease Namo			Pool Name, Incl	uding Formation		110		·····		
Callegos Canyon (	1			d of Lease e. Federal or Fo	!	Lease No. 180844				
Unit Letter P	:l0	١ ع	ect From The .	_S Line	and IC	ስ <b>ኖ</b> ለ	Foot F 73			
Section 3 Towns	nip 28	1	Range	LIW ,NM		_		E	Line	
III DESIGNATION OF TO A	Manne				1 1011	~>AU	Juan_		County	
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil	NSPORTE	OF OH or Condensa	AND NAT	URAL GAS		···		-	_	
Meridian Dil la	Address (Give achiress to which approved copy of this form is to be sent)  P.D. Box 4289, Farmington NM 87499  Address (Give achiress to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address					alibers to wi	ich approve	nington	MM 8	77499	
El Paso Natural If well produces oil or liquids,	<u> Das (</u> ا Unit	Sec. T	wp.   Rgs	- Laller 5	exvice.	4990, 5	acminat	on NM	87499	
give location of tanks.	Caller Service 4990, Farmington NM 87									
If this production is commingled with that	from any oth	er lease or poo	SU 11W	_ lgling order number	<del></del>	l			<del></del>	
IV. COMPLETION DATA			-,							
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v	
Date Spudded	Date Comp	l. Ready to Pr	. l	Total Depth			1,1		_l	
Elevations (DF, RKB, RT, GR, etc.)	-						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				.1			Depth Casing Shoe			
The state of the s							Depair Casing	i 2006	•	
HOLE SIZE	T	UBING, CA	ASING AND	CEMENTING	RECORI	)	- I	······································	<del></del>	
The base of the ba	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	ļ								······································	
. TEST DATA AND REQUES	T FÖR Ä	LLOWABI								
OIL WELL (Test must be after re	ecovery of tol	al volume of le	ad oil and must	be equal to or exc	eed top allow	suble for thi	s double on he Co	# G.U 24 L	1	
Date First New Oil Run To Tank	Date of Test			Producing Metho	d (Flow, pur	p, gas lýt, e	ic.)	7 Juli 24 Now	<i>5.j</i>	
ength of Test	Tubing Press	sure		Casing Pressure	·		Choke Size			
And The Age				Casing ricasure			Choke aize			
actual Prod. During Test	Oil - libls.			Water - Hbls.			Gas- MCF			
IAS WELL				l		<del></del>	<u> </u>	<del></del>		
ictual Prod. Test - MCI/D	Length of Te	st	· · · · · · · · · · · · · · · · · · ·	Bbls. Condensate	MMCF		i Tahanannaan	-,	<del></del>	
to the state of th								Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke 3126			
I. OPERATOR CERTIFICA	VTE OF C	COMPLIA	NCE		<del></del>		J		<del></del>	
I hereby certify that the rules and regulations of the Oil Consequence				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
13h				Date Approved <u>APR 11 1989</u>						
Simples				By_ End. Show						
B.D. Shaw Adm. Supy										
Printed Name				SUPERVISION DISTRICT # 3 3						
Date APR = 5 1989 (5)	35/32	1 28841 Telephone	No.			-		<del></del>		
	المراجع المستوانية						• • • •			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filled for much most in market by a filled for much be filled fo