UNITED STATES DEPARTMENT OF THE INTERIOR

	30	- C	43		<u> </u>	5	0,
5.	LEASE	DESIG:	MOITAN	▲ND	SERIAL	NO.	

DISTRICT ENGINEER

	GEOL O G	SF-078903					
APPLICATION	Y FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG E	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	u 1 177	DEEPEN	PLUG BA	CK 7. UNIT AGREEMENT NAME			
DKI	ILL 🖸	DELI'LIN L	I EOG DA	Gallegos Canyon Unit			
oir [] c.	AS OTHER		NGLE X MULTIS	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR	EDE RES	,					
Amoco Producti	ion Company			9. WELL NO.			
3. ADDRESS OF OPERATOR				246E -			
501 Airport Dr	., Farmington, l	NM 874 01		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (R	eport location clearly and	in accordance with hiv	CFIVE D	Basin Dakota			
970	FSL x 1110' FEL			11. SEC., T., B., M., OR BLK.			
At proposed prod. zor		l oc	T 1 4 1982	0 SE/4, SE/4, Section 35,			
	Same	•		T28N, R12W 12. COUNTY OR PARISH 13. STATE			
	AND DIRECTION FROM NEAR						
	west of Bloomfie	Id, NEI O'S GEO	COCICAL SURVEY	17. NO. OF ACRES ASSIGNED: NM			
15. DISTANCE FROM PROPE LOCATION TO NEARES PROPERTY OR LEASE I	T	970'	1280	TO THIS WELL TO THE STATE OF TH			
(Also to nearest drl	g. unit line, if any)	. I	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
18. DISTANCE FROM FEOR TO NEAREST WELL, D	ORILLING, COMPLETED, 9	483'	6500	Rotary			
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wh	IIS LEASE, FI.			22. APPROX. DATE WORK WILL START*			
	temer or, KI, Git, exc,			As Soon As Permitted			
6015' GL	·	ADDON'S GLOWING LAW	ONADAMINO DROCK				
20.	Ρ.	ROPOSED CASING ANI	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
12-1/4"	8-5/8"	24#	300'	372 cu. ft. Class B Neat - Circ.			
7-7/8"	4-1/2"	10.5#	6500 ¹	Stage 1-462 cu. ft. Class B 50:50 PG			
				6% gel, 2# med tuf plug/sx & 0.8% Fl			
				Tail in w/118 cu. ft. Class. B neat			
	on to drill an i			circ. Stage 2-1359 cu. ft. Class B 65:35 J			
	der No. R-1670-V This well will			6% gel, 2# med tuf plug/sx & 0.8% F			
	Gas Policy Act			Tail in w/118 cu. ft. Class B neat			
The gas from the	his well is dedi	cated to El Pas	so Natural	circ.			
Gas Company.	inis well to dear		The state of the s				
· · · · · · · · · · · · · · · · · · ·	•		S. A. A.	그는 사용 하는 경험 등록 사용으로 가는 것이 되었다.			
•							
•			1				
			1 3 320n				
	· ·		1902	등 김 기를 있죠 되장 수준 하장			
			i i i Mini /	그는 그 중 한 지수 했습니다.			
			61.3	그는 그 등 이 살이 있습니다.			
		· · · · · · · · · · · · · · · · · · ·	S. C.	그는 그 옷이 있다. 회의 충혈 취득하다			
IN ABOVE SPACE DESCRIE	E PROPOSED PROGRAM: If I	proposal is to deepen or 1	plug back, give data on	present productive zone and proposed new productive			
zone. If proposal is to	drill or deepen directiona	lly, give pertinent data	on subsurface locations a	and measured and true vertical depths. Give blowout			
preventer program, if as 24.	Original Signed By						
	D. H. SHOEMAKER	. •	District Engine	per 9-23-87			
SIGNED	D. H. 6/102	TITLE	DISCIPLE BUGINS	DATE J 25 OL			
(This space for Fed	eral or State office use)			1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,19			
			APPROVAL DATE	<u> </u>			
PERMIT NO.			ALIBUTAD PALD	APPROVED			
ADDRASSES DV		TITLE		ARAMENDED			
APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY:			Wo William L			
				NOV 01 1982			
	sh 7			Ellist			
	SNL			Fa-JAMES F. SIMS			

NMOCC

P. O. BOX 2088

Form C-102 kevised 10-1-18

All distances must be from the outer boundaries of the Section.

			es must re from ir			4	·	T 1
Operator AMOCO PROD	Le	GALLEGOS CANYON UNIT				well no.		
Unit Letter Section Township			n	Ronge		County		
P	35	20	BN	<u> </u>	15M	S	an Juan	
Actual Footage Loc		outh	line and	1110		feet from the	East	line
Ground Level Elev.	Producing For		Pox	ol		reet from the		Dedicated Acreage:
6015	Dakota			Basin	n Dakota			☐ 320 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. Comme de la com								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
							•	
			-		to the wel	ll, have the	interests o	f all owners been consoli-
dated by c	communitization, ı					•		
X Yes	X Yes No If answer is "yes," type of consolidation Unitization (Gallegos Canyon Unit)							
If answer	is "no" list the	owners and	d tract descript	ions w	thich have	actually be	en consolio	lated. (Use reverse side of
	f necessary.)							
•							-	nmunitization, unitization,
	ling, or otherwise)	or until a	non-standard u	nit, eli	minating s	such interes	ts, has bee	n approved by the Commis-
sion.			· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·
				1	والمحمد عسووات مخروبها الرجو		` 	CERTIFICATION
	.			i	-	•	1	
R	ECEIVE		SF-078903		•	1	l l	certify that the information con- erein is true and complete to the
	0.01			1	•		l .	ny knowledge and belief.
	OCT 11 4 1982			į			600	4 Alandi
Norme						1 /LA VOUNTONIE.		
	. GEOLOGICAL SURVARMINGTON, N. M.	ΕY j		!		- -		Shoemaker
	1			1		:	Position Distr	ict Engineer
				• i			Company	-00 2118211002
		ec.		1			Amoco	Production Company
							Date Septer	nber 3, 1982
	1			1				
	1							
	1		35	i			1 hereb	certify that the well location
	!			I		•	i i	n this plat was plotted from field
					I .		I	f actual surveys made by me or your supervision, and that the same
100				. !	}	- 1	is true	and correct to the best of my
		:		i	Í		knowled	ge an d belief.
1					·	1		
NOV S	3 1982	14 C				י110י	Date Surve	eyed
	comi /			ļ			Decem	
l e Sai	√ [§] *				ō		Registero and/or Luc	Prolenstopal Entroop
1				(97			day XIEM
	- I						Fred	B. Kerr Jr.
						_	Certificat	
0 330 660	-90 1320 1650 19	0 2310 26	40 2000	1800	1000	500 (3950	S. KERR. V.