

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 970' FSL x 1110' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion Report

SUBSEQUENT REPORT OF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

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FEB 17 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE SF-078903
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO. 246E
10. FIELD OR WILDCAT NAME Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SE/4, Section 35, T28N, R12W
12. COUNTY OR PARISH San Juan
13. STATE NM
14. API NO. 30-045-25501
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6015' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced 12-22-82. Total depth of the well is 6494' and plugback depth is 6448'. Perforated intervals 6389-6381', 6368-6364', 6358-6342' and 6342-6332' w/2 jsp, a total of 76 holes. Fraced interval 6389-6332' w/65000 gals. of 75 quality foam containing 20# gelled water, 2% KCL, 1 gallon surfactant per 1000 gals. frac fluid, 3465 SCF of N₂ per bbl. and 94500# of 20-40 mesh sand. Flowed back frac to clean up. Landed 2-3/8" tubing at 6409'. Rig released 12-27-82.

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Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. LAWSON TITLE Dist. Admin. Supv DATE 2-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD

FEB 24 1983

*See Instructions on Reverse Side

NMOCO

FARMINGTON DISTRICT