

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 795 ft./N; 569 ft./E lines

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

☐ MULTIPLE CORRELATE  
CHANGE ZONES

ABANDON\* ☐

(other) Drilled to TD and cased.

SUBSEQUENT REPORT

RECEIVED  
MAY 12 1983

MAY 12 1964  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M. 87401  
ch

5. ELEVATIONS (SHOW DF, KDB, AND WD)  
5901 R.K.B.

Report results of multiple completion zone  
change on Form 9-330.) 18 1983

OS. CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 13-3/4" hole at 4:30 P.M., 4-14-83.
2. Drilled 13-3/4" surface hole to a total depth of 316 ft. R.K.B.
3. Ran 9-5/8", 36.0#, K-55 casing and set at 310 ft. R.K.B.
4. Cemented with 295 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated 10 bbls. to surface. Plug down at 11:30 P.M., 4-14-83.
5. Wait on cement 11-1/2 hours.
6. Drilled 8-3/4" hole with mud to intermediate total depth of 5330 ft. R.K.B.
7. Logged well.
8. Ran 120 joints 7", 23.0#, K-55 casing from surface to 5330 ft. R.K.B. with DV tool at 1974 ft. R.K.B.
9. Cemented first stage with 1435 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed with 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Cemented second stage with 904 cu. ft. 65-35 Poz with

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE May 11, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

MAY 17 1983

FARMINGTON DISTRICT

BY

**\*See Instructions on Reverse Side**

**NMOCC**

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed with 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated 10 bbls. to surface. Plug down at 10:29 A.M., 4-23-83.

10. Wait on cement 12 hours.

11. Drilled out DV tool and pressure tested casing to 1500 PSI.

12. Drilled 6-1/4" hole to 5400 ft. R.K.B. with natural gas.

13. Cored interval from 5400 ft. R.K.B. to 6274 ft. R.K.B. with natural gas.

14. Drilled 6-1/4" hole to total depth of 6330 ft. R.K.B. with natural gas.

15. Logged well.

16. Ran 28 joints 4-1/2", 11.6#, K-55 casing as liner. Bottom set at 6329 ft. R.K.B., top at 5129 ft. R.K.B., float collar at 6285 ft. R.K.B.

17. Cemented with 175 cu. ft. Class "B" with 2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Circulated 20 bbls. Plug down at 5:00 P.M., 5-3-83.