

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

ANGEL PEAK B

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR S.E. AND
SURVEY OR AREA

Section 24-T28N-R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum

3. ADDRESS OF OPERATOR

375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

795' FNL & 569' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5888' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

☒
☒
☐
☐

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

☐
☐
☐
☒

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

☐
☐
☐

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well-
Completion or Recompletion Report and Log form.)

17. DESCRIBE COMPLETED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum desires to temporarily abandon the Gallup and recompleate this well in the Chacra. The work will be completed as follows:

1. MIRUCT
2. Pull 2-3/8" Gallup tubing.
3. Set 4-1/2" BP at 5390', temporarily abandoning the Gallup until it may be commingled with the Chacra.
4. Run CBL-GR-CCL from 2700'-3100'. Squeeze Chacra interval if necessary.
5. Test BP and casing to 3500 psi.
6. Perforate the Chacra with 1 SPF at 2879',80',81',82',83',94', 2986',87', 88',93',96',97',98'.
7. Break down perfs with 600 gals 15% HCL and 26, 7/8" ball sealers.
8. Frac Chacra with 65,000# 20/40 sand in 64,450 gals 70 Q N2foam.
9. Clean up.
10. Run 2-3/8", 4.7# tubing to 2990' KB.
11. Tie Chacra into the abandoned Gallup meter run, which is tied into UTP's Rudy Gathering System.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Hank

TITLE

Permit Coordinator

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 23 1987
OIL CON. DIV.
DIST. DATE 07/10/1987

APPROVED

JUL 21 1987

AREA MANAGER

*See Instructions on Reverse Side

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

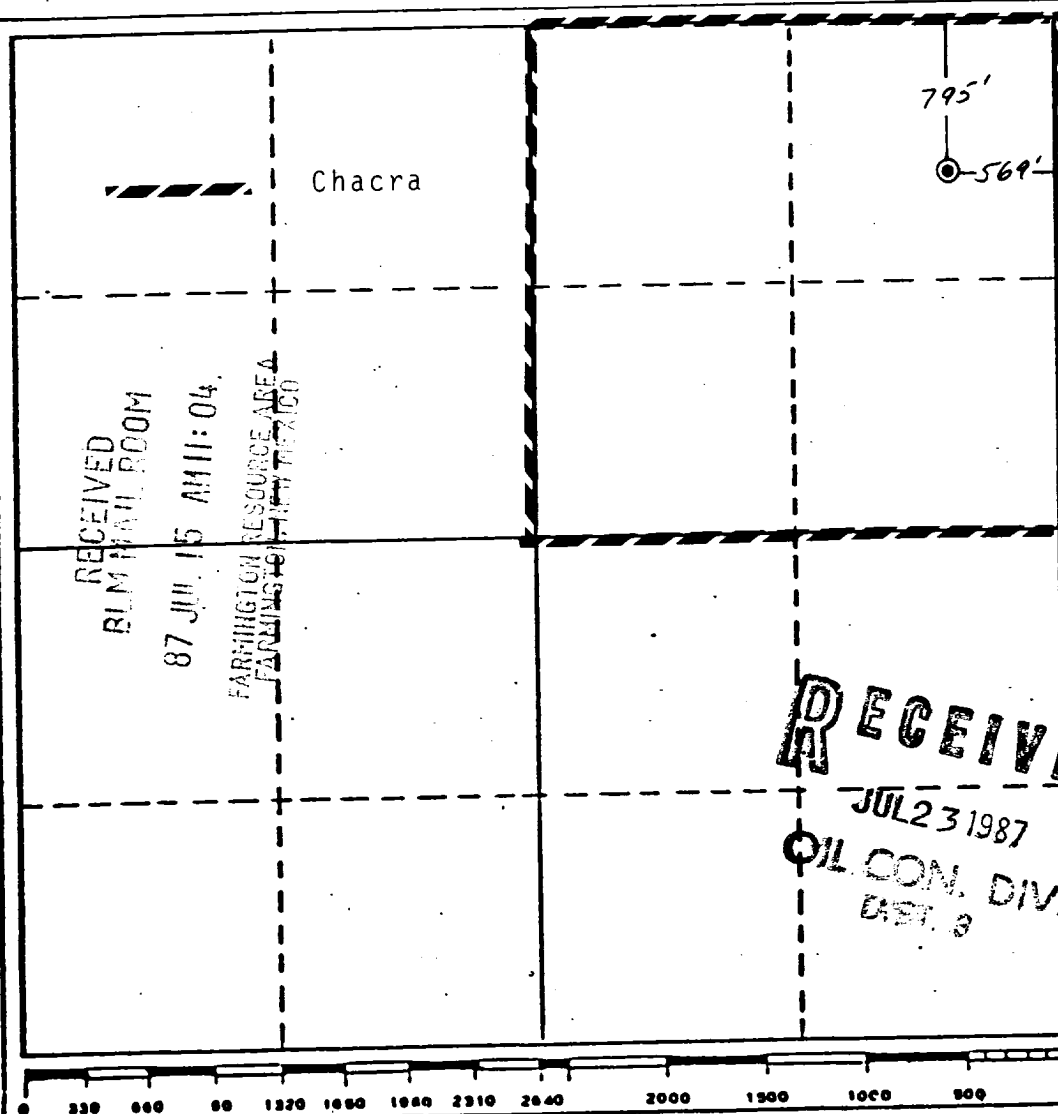
Operator Union Texas Petroleum			Lease Angel Peak B		Well No. 37
Unit Letter A	Section 24	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 795 feet from the North line and 569 feet from the East line					
Ground Level Elev. 5888	Producing Formation Chacra		Pool Otero EXT.		Dedicated Acreage: 160 NE/4 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name
Robert C. Frank
Position
Permit Coordinator
Company
Union Texas Petroleum

Date
July 10, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Original on file
Registered Professional Engineer
and/or Land Surveyor

Certificate No.