

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 795'N, 569'E

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045- DATE ISSUED

15. DATE SPUDDED 4-14-83 16. DATE T.D. REACHED 4-23-83 17. DATE COMPL. (Ready to prod.) 11-22-91 18. ELEVATIONS (DF. RKB. RT. CR. ETC.)* 5901'KB

20. TOTAL DEPTH, MD & TVD 6330' 21. PLUG BACK T.D., MD & TVD 5398' 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (1693-1757')

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	310'	13 3/4"	295 cu.ft.	
7"	23.0#	5330'	8 3/4"	2575 cu.ft. (2 stages)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	5129'	6329'	175 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1963'	

31. PERFORATION RECORD (Interval, size and number)
1693-1706', 1736-42', 1755-57'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1693-1757'	Kcl acid

33. PRODUCTION

DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 137 DWT SI 138 DWT

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

DATE 1-7-92

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	690'	890'	White, cr-gr ss.
Kirtland	890'	1330'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1330'	1870'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1870'	2450'	Bn-Gry, fine grn, tight ss.
Chacra	2450'	3420'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	3420'	4190'	ss. Gry, fine-grn, dense sil ss.
Point Lookout	4190'	4550'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4550'	5430'	Dark gry carb sh.
Gallup	5430'	6330'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
			Ojo Alamo 690'
			Kirtland 890'
			Fruitland 1330'
			Pic.Cliffs 1870'
			Chacra 2450'
			Cliff House 3420'
			Pt.Lookout 4190'
			Mancos 4550'
			Gallup 5430'