

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

795' FNL, 569' FEL, Sec. 24, T-28-N, R-11-W, NMPM

5. Lease Number
SF-047017-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Angel Peak B #37

9. API Well No.
30-045-25654

10. Field and Pool
Otero Chacra/
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Supervisor Date 7/6/00

TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Engineer Date SEP 1 2000

CONDITION OF APPROVAL, if any:

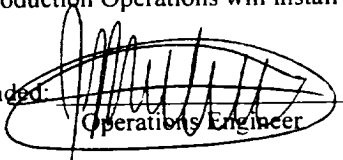
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Angel Peak B 37
Chacra/Fruitland Coal
AIN: 3245002 and 3245003
795' FNL & 569' FEL
Unit A, Sec. 24, T28N, R11W
Latitude / Longitude: 36° 39.17' / 107° 56.85'
Recommended Commingle Procedure

Project Summary: The Angel Peak B 37 is a dual Chacra/Fruitland Coal well drilled in 1983 as a Gallup. The Gallup was temporarily abandoned in 1987 when the Chacra was recompleted. The Fruitland Coal was completed in 1991. The Chacra is currently producing 24 MCFD and has a cumulative production of 150 MMCF. The Fruitland Coal is producing 60 MCFD and has a cumulative production of 243 MMCF. The Angel Peak B 37 failed a packer leakage test. We plan to commingle this well. This well was last pulled in 11/91. Estimated uplift is 20 MCFD for the Chacra and 25 MCFD for the Fruitland Coal.

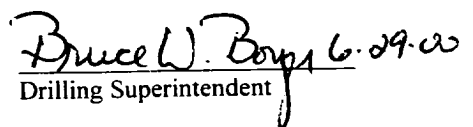
1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the 1.78" ID SN (one joint off bottom) on the Charca (2 3/8") tubing. Pick up the Fruitland Coal (1-1/2") tubing and RIH to the top of the Model R-3 DG packer set at 1952' to determine if any fill is present. If fill is present circulate any fill off the packer. TOOHL laying down the 1-1/2", 2.75#, J-55 Fruitland Coal (set at 1864').
4. Release the Model R-3 DG packer with straight pickup (no rotation required). If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOHL with 2-3/8", 4.7#, J-55 Chacra tubing (set at 2973'). Check tubing for scale build up and notify Operations Engineer.
5. TIH with one joint of 2-3/8" tubing with an expendable check and a seating nipple on the bottom. Broach all tubing and land at approximately 2880'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
6. Production Operations will install plunger lift.

Recommended:


Operations Engineer

06/29/00

Approval:


Drilling Superintendent

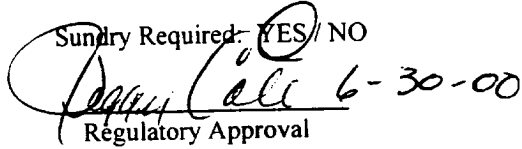
Contacts:

Operations Engineer

Joe Michetti
Office - 326-9764

Pager - 564-7187 Approved:

Sundry Required: YES/NO


Regulatory Approval