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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
1. Operator Name and Address						OGRID Number				
Burlington Resources Oil & Gas Company						14538				
PO Box 4289 Farmington, New Mexico 87499						NSL-3677	Plug back			
5. Pool Name										
- 6								<b>7001</b> 0		
30-045-256			Blanco Mesaverde  8. Property Name				72319			
7. Property Code				в. rтореrty Na	me		9. Well Number		er	
6788	,	Angel Peak B					45			
II.		ce Location			<u> </u>					
UI or lot no		Township	Range	Lot Idn	Feet from the					
I	24	28N	11W	<u> </u>	1839	South	1410	West	San Jaun	
III.	11. Botto	m Hole Lo				T	<del></del>		Ia -	
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West I	County	
12. Ise Code	13. Producing M	Method Code	14. Gas Conne	ction Date	15. C-129 Permit N	lumber	16. C-129 Effective	e Date	17. C-129 Expiration date	
F	Flowing		, • • • • • • • • • • • • • • • • • •							
III. Oil and Gas Transporters										
18. Transporter 19. Transporter Name					20. POD	21. O/G		22. POD ULS		
OGRID and Address					N 1 0 0 0 0 4			and I	Description	
9018 <b>2 8 1 8 0 3 8</b> O									,	
Giant Refining  25244  2 8 1 8 0 3 9 G										
23244	Williams Fi	eld Services		2 8	1.011.3.3					
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							i i	`jilabaali⊸9∞'tu	esq G Hally	
							ď	GET 2	1 1808 27	
IV. Produced Water							<u> </u>			
23. POD	uced water	[ 			24 POD ULS	TR Location	and Description	DIL (C)		
	18040				24. 1 OD OEL	TIC LOCATION	and Dosonption	Ols	200 S	
V. Well Completion Data										
25. Spud Date		26. Ready	Date	27. TD		28. PBTD		29. Perforations		
8/6/83 9/2		9/24/96		6362	<u> </u>	4816		4486-4610 33. Sacks Cement		
30. Hole Size			31. Casing & Tubing Size 9 5/8			32. Depth Set 321		330 cu.ft.		
13 1/3 8 3/4			7			5361		1941 cu.ft.		
6 1/4			4 1/2			5154-6360		192 cu.ft.		
			2 3/8	2 3/8			4523		1	
VI. Well Test Data										
34. Date New Oil			30		36. Test Date	1 71 7		sure	39. Csg. Pressure SI 1287	
			41. Oil		9/24/96 42. Water 43. Gas		44. AOF		45. Test Method	
40. Choke Size			41. OII		l	96 66			Flowing	
						<del></del>				
					<u>                                     </u>			<u></u>		
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete						OIL CONSERVATION DIVISION				
to the best of my knowledge and belief.						Approved by: Johnny Richmson				
						Approved by: January Constitution				
Signature						Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3				
Jean Draanuel						007 0 1 1096				
Printed Name						Approval Date: UU 2 1 1330				
Peggy Bradfield 2						싁				
Pomilotom Administrator						$\dashv$				
Regulatory Administrator										
10/18/9	6	Telephone	No. (505) 3	26-9700						
47. If this	s is a change	of operator	fill in the O	GRID num	ber and name	of the previou	is operator			
	-									
Previous Operator Signature Printed Name						Title	itle Date			
rrevious	Obelami 218	HATUIC	1 IIIIWI Na	1110						