

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-047017B

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Angel Peak B #45

9. API WELL NO.

30-045-25688

10. FIELD AND POOL OR WILDCAT

Blanco MV/Armenta Gal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

I Sec. 24, T-28-N, R-11-W

12. COUNTY OR
PARISH
San Juan13. STATE
NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☒DIFF.
SERV. ☒Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1839' FSL, 697' FEL

At top prod. interval reported below

At total depth

NSL-3677

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNNER

8-6-83

16. DATE T.D. REACHED

8-19-83

17. DATE COMPL. (Ready to prod.)

9-24-96

18. ELEVATIONS (DF, RMR, RT, GR, ETC.)*

5920 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6362

21. PLUG. BACK T.D., MD & TVD

4816

22. IF MULTIPLE COMPL.
HOW MANY?23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-6362

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4486-4610 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORROD

No

28. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	321	13 1/2	330 cu.ft.	
7	23#	5361	8 3/4	1941 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	5154	6360	192 cu.ft.		2 3/8	4523	

31. PERFORATION RECORD (Interval, size and number)

4486-4490, 4512-4518, 4537-4550,
4554-4560, 4606-4610

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4486-4610	2309 bbl 2% KCl slk wtr
	73,000# 20/40 Ariz sd

See back for squeeze

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-24-96		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-24-96			→		66 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1210	SI 1287	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator DATE 10-18-96

TEST WITNESSED BY
ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions, sample and core analysis, all types electric, etc.), formations and/or State office. The summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) All attachments to this report should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State land and pressure tests, and directional surveys, should be described in accordance with Federal requirements.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) All attachments to this report should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State land and pressure tests, and directional surveys, should be described in accordance with Federal requirements.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State land and pressure tests, and directional surveys, should be described in accordance with Federal requirements.

Item 6: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 8: Indicate which interval is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the details of any multiple stage cementing and the location of the cementing tool.

Item 9: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for Items 22 and 24 above.)

Item 29: Submit a separate completion report on this form for each interval to be separately produced.

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
		Ojo Alamo	630
		Kirtland	925
		Fruitland	1450
		Pictured Cliffs	1910
		Lewis	2020
		Chacra	2410
		Cliff House	3450
		Point Lookout	4250
		Mancos	4560
		Gallup	5450
		Greenhorn	6210
		Squeeze Gallup perfs: set cmt retainer @ 4831'. Pump 302 sx Class "G" cmt below cmt retainer. Left 1 bbl cmt on top of cmt retainer.	