

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 485 ft./North; 2310 ft./West
AT TOP PROD. INTERVAL: same as above
AT TOTAL DEPTH: same as above

5. LEASE
SF 047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Angel Peak "B"

9. WELL NO.
44

10. FIELD OR WILDCAT NAME
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-28N, R-11W, N.M.P.M.

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5821' R.K.B.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilled to TD and Cased</u>	

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

SEP 23 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12-1/2" surface hole at 8:00 P.M. on 7-27-83.
2. Drilled 12-1/2" hole to TD of 324' R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 321' R.K.B.
4. Cemented 9-5/8" with 325 cu. ft. Cl B w/2% CaCl₂. Circulated cement to surface. Wait on cement.
5. Pressure tested casing to 800 PSI. Held OK.
6. Drilled 8-3/4" hole to TD of 5268' R.K.B. Logged well.
7. Ran 175 joints 7", 23.0#, K-55 casing to 5268' with DV tool at 2170' R.K.B.
8. Cemented 7" 1st stage with 1166 cu. ft. 65/35 Poz w/12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl₂. Cemented 2nd stage with 1254 cu. ft. 65/35 Poz w/12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl₂. (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engr. Analyst DATE 9-16-83
J. A. Edmister

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 21 1983

FARMINGTON RESOURCE AREA

NMOCC

BY ES3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

9. Circulated cement.
Pressure tested casing to 1500 PSI. Held OK.
10. Drilled 6-1/4" hole to TD of 6263' R.K.B. on 8-5-83. Logged hole.
11. Ran 29 joints 4-1/2" liner, 11.6#, K-55 from 5045' to 6263' R.K.B.
12. Cemented 4-1/2" with 192 cu ft 50-50 Poz w/2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack.
Circulated cement.
13. Clean out casing to 6213' R.K.B.

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DIST. 3