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	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS [] V [] []	
	LAND OFFICE		305 LILY	الله الله	
	TRANSPORTER GAS		(b) \$35%	3 1983	
	OPERATOR		307 4	-11/	
	PRORATION OFFICE		The same	CON. DIV.	
1.	Operator			DIST. 3	
	Union Texas Petroleum	n Corporation		Dio	
	P. O. Box 1290, Farmi	ington. New Mexico 8749	9		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	This well began p	roducing into UTPC	
	Recompletion	Cil Dry Ga			
	Change in Ownership	Casinghead Gas Conden			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE	ormation Kind of Lease	N-	
	Lease Name	Well No. Pool Name, Including Fo		2,000	
	Angel Peak "B"	44 Undesignated	Gallup State, Federal	or Fee Fed. SF 047017-B	
	Location Unit Letter C ; 485	Feet From The North Lin	e and 2310 Feet From T	heWest	
	Line of Section 24 Township 28N Range 11W , NMPM, San Juan County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of the condensate Oil Oil				ed copy of this form is to be sent)	
	Name of Administration				
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas A		P. O. Box 489, Bloomfield, N.M. 87413 Address (Give address to which approved copy of this form is to be sent)		
	Union Texas Petroleur		P. O. Box 1290, Farmington, N.M. 87499		
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	C 24 28N 11W	Yes	9/6/83	
13/	If this production is commingled with that from any other lease or pool, give commingling order number:				
On well day not have a series of the series				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X) XX	XX		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7/27/83	8/15/83	6263	6213	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5821 R.K.B.	Gallup	5393	6097 Depth Casing Shoe	
	Perforations			6263	
	5393 - 6192	TURNO CAPING AND	CEMENTING BECORD	0203	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	9-5/8" 36-00# K-55	321	325 cu. ft.	
	12-1/2" 8-3/4"	7", 23,00#, K-55	5268	2656 cu. ft. (2 stages)	
	6-1/4"	4-1/2", 11.60#, K-55	5045 - 6263	192 cu. ft.	
	0-1/4	2-3/8", E.U.E., 4.70#	6097		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	ind must be equal to or exceed top allow-	
	Oll, WELL able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Cil Run To Tanks	Date of Test			
	9/8/83 Length of Test	9/20/83 Tubing Pressure	Flowing Casing Pressure	Choke Size	
	ļ	125	780	1"	
	10 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	33 bbls.	33	20	30	
	1	1			
	GAS WELL		1	To-make of Continues	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1	Tubing Bearing (ship) (5)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given those is true and complete to the best of my knowledge and belief.

above is true and complete to the best of my knowledge and complete
Konnoth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)/
September 28, 1983
(Date)

OIL CONSERVATION COMMISSION

SEP 3.0 1983 APPROVED. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.