

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
2. NAME OF OPERATOR						UNIT AGREEMENT NAME	
Union Texas Petroleum Corporation						FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						Angel Peak	
P. O. Box 808, Farmington, New Mexico 87499						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						27	
At surface 1762 ft/South; 973 ft/East						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below Same as above						Undesignated Gallup	
At total depth Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED						12. COUNTY OR PARISH	
5-26-83						San Juan	
16. DATE T.D. REACHED						13. STATE	
6-4-83						New Mexico	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
6-14-83						5742' R.K.B.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						19. ELEV. CASINGHEAD	
5742' R.K.B.						5730' G.R.	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6075'		6043'				ROTARY TOOLS	
						0-6075'	
						CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
5870' - 6034' Gallup						No	
5415' - 5754' Gallup							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIL-GR, CDL-CNL-GR						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36.00#		319'		12-1/4"	
7"		23.00#		5310'		8-3/4"	
4-1/2"		11.60#		5105'-6075'		6-1/4"	
						(see attachment)	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		5105'		6075'		186 cu. ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5922'					
31. PERFORATION RECORD (Interval, size and number)							
5860' - 6034' 17-0.29" holes							
5415' - 5754' 23-0.28" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				See Attachment			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-11-83		Pumping				Pumping	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7-25-83		24		1-1/4"		OIL—BBL. 15	
						GAS—MCF. 441	
						WATER—BBL. 8	
						GAS-OIL RATIO 29400	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 15	
40		174				GAS—MCF. 441	
						WATER—BBL. 8	
						OIL GRAVITY-API (CORR.) 40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Bennie Brown	
35. LIST OF ATTACHMENTS							
Cementing and Stimulation Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		J. A. Edmister		TITLE		Engineering Analyst	
		J. A. Edmister				SEP 22 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; LOGGED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo		600	
Kirtland		830	
Fruitland		1350	
Pictured Cliffs		1820	
Lewis		1890	
Chacra		2410	
Cliff House		3510	
Point Lookout		4200	
Mancos		4510	
Gallup		5400	

RECEIVED
SEP 23 1989
OIL CON. DIV.
DIST. 3

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	600	
Kirtland	830	
Fruitland	1350	
Pictured Cliffs	1820	
Lewis	1890	
Chacra	2410	
Cliff House	3510	
Point Lookout	4200	
Mancos	4510	
Gallup	5400	

Angel Peak No. 27
Sec. 11, T28N, R11W, N.M.P.M.
San Juan County, New Mexico

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OIL CON. DIV.]
DIST. 3

Item 28 Cementing Record

Cemented 9-5/8" casing with 319 cu. ft. Cl B with 2% CaCl_2 .
Cemented 7" 1st stage with 1292 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B with 2% CaCl_2 .
Cemented 2nd stage with 947 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B with 2% CaCl_2 .
Cemented 4-1/2" with 186 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Flocele, and 10# salt per sack.

Item 32 Stimulation Record

Perfs 5860' - 6034' Break down and acidize with 2200 gallons 15% HCL.
Fracture with 2,441,050 SCF N_2 ; 30,366 gallons KCL water and 80,000# sand.

Perfs 5415' - 5754' Break down and acidize with 2800 gallons 15% HCL.
Fracture with 45,000 gallons 70 & 75 quality foam pad, 98,922 gallons 70 quality foam and 180,000# sand.