

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Union Texas Petroleum
3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1721' FSL & 1919' FWL

SEP 18 AM 10:40
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.
NM-020982
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
MANGUM
9. WELL NO.
5
10. FIELD AND POOL, OR WILDCAT
Armenta Gal/Otero Cha
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10-T29N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) Downhole Commingle ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum wishes to advise that this well was recompleted in the Chacra and commingled with the Armenta Gallup pursuant to NMOC Order DHC-651. The Chacra was perforated in the gross interval from 2566'-2689', acidized with 150 gals 7-1/2% HCL and 550 gals 15% HCL with 22, 7/8" ball sealers, and fraced with 55,000# 20/40 sand in 46,000 gals 70 Quality N2 Foam.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 09/19/1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 18 1987
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side