

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAIL ROOM
87 JUN 24 AM 10:45

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1721' FSL & 1919' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
5502' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-020982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

MANGUM

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Armenta Gallup/Otero Chacra

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Section 10-T29N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Recomplete & commingle

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum desires to recomplete this well in the Otero Chacra and commingle with the Armenta Gallup. The N.M.O.C.D. has approved the commingling: DHC-651 issued 6/10/87. A C-102 is attached indicating the acreage dedicated to the Chacra. The commingling will be completed as follows:

1. Set BP @ 4200'+ isolating Gallup.
2. Run GR-CCL-CBL over Chacra zone. Perforate and squeeze if necessary.
3. Spot 150 gals 7-1/2% HCL over Chacra interval.
4. Perforate 1 SPF at 2566', 68', 69', 70', 71', 72', 74', 2670', 71', 72', 89'.
5. Acidize with 550 gals 15% HCL and 22 - 7/8" ball sealers.
6. Frac with 55,000# 20/40 sand in 46,000 gals 70 Q N₂ Foam.
7. Clean up.
8. Drill out BP.
9. Run and land 2-3/8", 4.7# tubing at 5650'+.

RECEIVED
JUN 30 1987
OIL CONSERVATION
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE Permit Coordinator

DATE 06/22/1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 26 1987

DATE

John Keller

*See Instructions on Reverse Side

NMOCC

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease MANGUM		Well No. 5
Unit Letter K	Section 10	Township 28 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1721 feet from the SOUTH line and 1919 feet from the WEST line					
Ground Level Elev. 5502	Producing Formation Chacra	Pool -0tero EXT	Dedicated Acreage: 130.49 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

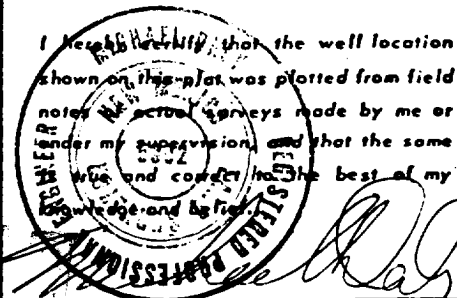
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

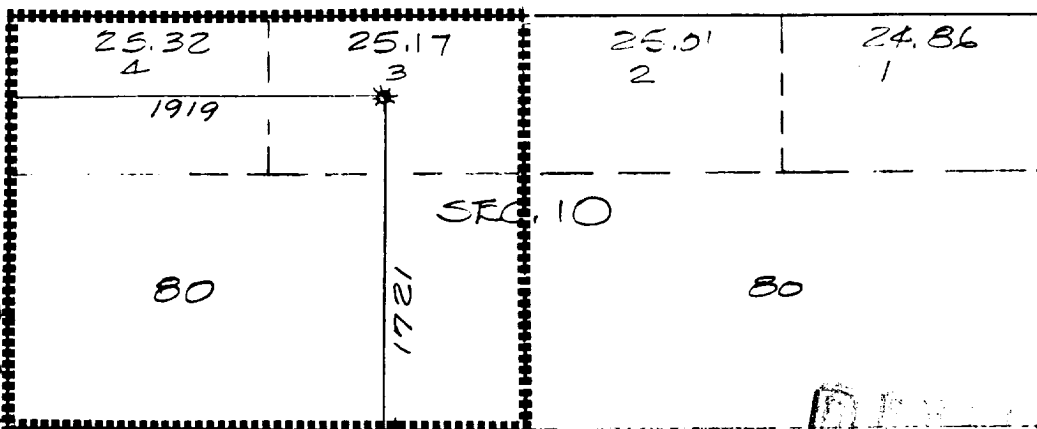
Name
Robert C. Frank
Position
Permit Coordinator
Company
Union Texas Petroleum
Date
June 22, 1987

I hereby certify that the well location shown on this plat was plotted from field notes and/or surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.



Date Surveyed
March 30, 1983
Registered Professional Engineer and/or Land Surveyor

Michael Daly
Certificate No.
5992



RECEIVED
BLM MAIL ROOM
87 JUN 24 AM 10:47
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

JUN 30 1987
OIL CON. DIV.
DIST. 9

02 8512 W. 10 N

NO 11 W 2137.74