

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-03179	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Southland Royalty Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499				8. FARM OR LEASE NAME Aztec	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL & 1770' FWL At top prod. interval reported below At total depth				9. WELL NO. 9	
14. PERMIT NO. AND DATE ISSUED FARMINGTON RESOURCE AREA DEC 13 1983				10. FIELD AND POOL, OR WILDCAT Kutz Fruitland	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 14, T28N, R11W	
15. DATE SPUDDED 9-16-83		16. DATE T.D. REACHED 9-18-83		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11-17-83		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5710' KB		13. STATE New Mexico	
19. ELEV. CASINGHEAD 5698' GL		20. TOTAL DEPTH, MD & TVD 1850'		21. PLUG, SACK T.D., MD & TVD 1842'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-1850		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1470'-1482'	
25. WAS DIRECTIONAL SURVEY MADE Deviation		26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, IEL, CBL and GR-Correlation		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		199'	
2-7/8"		6.4#		1850'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		** SEE REVERSE SIDE FOR CEMENTING RECORD**			
6-3/4"					
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
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SACKS CEMENT*		SCREEN (MD)			
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30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
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31. PERFORATION RECORD (Interval, size and number) Fruitland: (Total 4 holes) 1470', 1473', 1478', 1482'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1470'-1482'		Frac'd with 20,178 gals of frac fluid and 15,000# of 20/40 sand.			
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-08-83		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 12-08-83		HOURS TESTED 3		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD ---		OIL--BBL. ---		GAS--MCF. 106	
WATER--BBL. ---		GAS-OIL RATIO --			
FLOW. TUBING PRESS. -----		CASING PRESSURE 62		CALCULATED 24-HOUR RATE ---	
OIL--BBL. ---		GAS--MCF. 849		WATER--BBL. ---	
OIL GRAVITY-API (CORR.) ---					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY Larry Bannowsky
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Catherine Greyeyes</u>		TITLE <u>Secretary</u>		DATE <u>12-12-83</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA

BY Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

Item #28 8-5/8" casing cemented with 188 cu.ft. of Class "B" with 1/4# celloflake per sack and 3% CaCl₂. Cement circulated to surface.
Plug down at 3:00 AM 9-18-83.

2-7/8" casing cemented with 722 cu.ft. of Class "B" 50/50 Poz, 6% gel, 1/4# flocele per sack, tailed in with
59 cu.ft. of Class "B" with 2% CaCl₂. Plug down at 9:00 AM 9-19-83. Good circulation.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	525'					
Kirtland	710'					
Fruitland	1465'					