SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

0-01/6-75039

30-045-25837	1
5. LEASE DESIGNATION AND SERIAL N	0.
SF-078828 - /4	

GEOLOGICAL SURVEY					SF-078828 - A	SF-078828-A		
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
la. TYPE OF WORK		DEEDEN	DI LIC BAC	v []	7. UNIT AGREEMENT NA	ME		
b. TYPE OF WELL	DRILL X DEEPEN PLUG BACK PLUG BACK				Gallegos Canyon Unit			
- ·	S X OTHER		INGLE X MULTIPE	LE	8. FARM OR LEASE NAM			
2. NAME OF OPERATOR					<u></u>			
	ves Group, Inc.				9. WELL NO.			
3. ADDRESS OF OPERATOR	00 0 177		CEIVE	D	334 10. FIELD AND POOL, OF	- Wyroda		
P. O. Box 32	80; Casper, WY	182602	State requirements to		_			
At surface 810.	BU; Casper, Wi eport location clearly and FSL 1790' FW	П.	OCT 31983		West Kutz Pict	LK.		
		ND SURVEY OR AREA						
At proposed prod. zone At proposed prod. zone At proposed prod. zone BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT AREA APPROX. 3 miles east & 2 miles south of Farmington, New Mexico					Sec. 11, T28N-R12W			
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAD	EST TOWN OR POSTPORFOL	WHO I O		12. COUNTY OR PARISH	13. STATE		
		s south of Far	mington, New Me		San Juan	New Mexico		
15. DISTANCE FROM PROPU LOCATION TO NEAREST	:	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE L (Also to nearest drlg	g. unit line, if any)	810'	27,794.68	160	-135.14			
 DISTANCE FROM PROP TO NEAREST WELL, DI 	RILLING, COMPLETED,	V 1	ROPÓSEB DEPTH	20. ROTA	ABY OR CABLE TOOLS			
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show who		1200'	1,540'	Rot	22. APPROX. DATE WOL	RK WILL START*		
		DRILLING OPERATOR			Winter, 1983			
Ungraded 23.			D CEMENTING PROGRA	This	action is, subject to in	air strillive		
			1		ai pursuant to 30 CFK	<u>250;</u>		
9-7/8 ¹¹	7''	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
6-1/4"	4-1/2"	17# 9.5#	1,540'	1	nt to the surfa nt to the surfa			
0 1/4	7 1/2		1,540	<u>Ceme</u>	nt to the surra			
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			ed well with ro					
			on is the Pictu 13 Point Surfac					
Actached 15 c	the to rothe bri	Tillig I lan and	15 FOIR BUILD	de use	ridii.			
						19		
					F M K T W E			
Gas is dedica	ted to El Paso	Natural Gas Co	mpany.		NOV 15 1905			
	•				NUVI	· ·		
				("	IL CON. DIV	<i>f</i> • .		
				•	DIST. 3	§ *		
IN ADOVE SDACE DESCRIPT	F PROPOSED PROCEAM: If	proposal is to deepen or	plug back, give data on p	resent pro	· ·	d new productive		
zone. If proposal is to	drill or deepen direction:	ally, give pertinent data	on subsurface locations a	nd measur	ed and true vertical depth	s. Give blowout		
preventer program, if an 24.	y.							
, 170	0 11 1	T	. 11 6			. 1000		
SIGNED	tro " alras	TITLE _F	ield Services Ad	ımınıs	Tratoreas Septe	mber 23, 1983		
(This space for Fede	eral or State office use)				AFFRUVE	ן ט:		
PERMIT NO.			APPROVAL DATE		AS AMENDE	D		
]				
APPROVED BY		TITLE			- NOVELU 198	3		
CONDITIONS OF APPROV	VAL, IF ANY:			l	J PLDTI	か り		
				1	John Kell			
ch 2		พส	변경, c. 역	1	AREA MANAGER	. 1054		
		V.	PLO	I	FARMINGTON RESOURCE	: AHŁA		

OIL CONSERVATION DIVISION

Form C-107 Revised 10-1-72

JERGY AND MINERALS DEPARTMENT

STATE OF NEW MEXICO

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section.

Operator ,			Lease		Well No.				
ENERGY RE	SERVES GROUP	, INCORPORATED	GALLEGOS CAN	YON UNIT	334				
Unit Letter	Section	Township	Range	County					
N	11	28N	12W	San Juan					
Actual Footage Loca	tion of Well:								
810	feet from the	South line and		et from the Wes					
Ground Level Elev:	Producing For		Pool		Dedicated Acreage:				
5513	Picture	ed Cliffs	West Kutz Pictu	red Cliffs	160/35 /6 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	☐ No If a	answer is "yes," type	of consolidation	NO					
If answer i				OIL C actually been com	外別はBed. (Use reverse side of				
	necessary.)								
1	<u> </u>				y communitization, unitization,				
forced-pool	ing, or otherwise	e) or until a non-stande	ard unit, eliminating su	ich interests, has	s been approved by the Commis-				
sion.		·	<u> </u>						
					CERTIFICATION				
			E D						
			1	į	hereby certify that the information con-				
		۱ نیر	E 1 23	10	ined herein is true and complete to the				
			1982 WEIN	De	st of my knowledge and belief.				
	,	REC	1 3 WAGE AREA	*					
	*	$^{\scriptscriptstyle{?}}$, $^{\scriptscriptstyle{O}}{}^{\scriptscriptstyle{O}}$	NO WIRCE	Nom	e (.)				
		O	EIVED T 31983 T 31983 TON RESOURCE AREA	1.5					
		IREAUNG	it Or a	Posi	tion				
		BURARMI		Fie	ld Services Administrator				
		·		Com	pany				
				i i	ergy Reserves Group, Inc.				
		N		Date					
					tember 23, 1983				
				1					
				١,,	hereby certify that the well location				
			•	1	nown on this plat was plotted from field				
	//-/-//	-/-/			ites of actual surveys made by me or				
	i			1 1	der my supervision, and that the same				
1	1 5	Sec. / 11	l	1 1	true and correct to the best of my				
Y				1 1	owledge and belief.				
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}	_!	- <i></i> -							
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1790'			l I	O	April 13 1302				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1	l	Re-	issued September 21, 1983				
4	1 _	1		(V) Regi	Land Surveyor				
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1,			1		red B. Kerr Jr.				
		ale: 1"=1000'			950				
	Sca	TIE: I.ETOOO.		3	770				

