

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 078828-A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> RECOMPLETION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME GALLEGOS CANYON UNIT # 334	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 8020		8. FARM OR LEASE NAME, WELL NO. 3004525839	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810 FSL 1790 FWL At top prod. interval reported below At total depth		9. API WELL NO. 3004525839	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12/11/1983		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL GAS	
16. DATE T.D. REACHED 12/14/1983		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 11 Township 28N Range 12W	
17. DATE COMPL. (Ready to prod.) 12/17/1996		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5513 GL		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 1575		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 1408 CIBP		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES CABLE TOOLS NO	
PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1394 - 1406 BASIN FRUITLAND COAL GAS		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL		27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8"	26.4#	173	9 7/8"
4 1/2"	10.5#	1561	6 1/4"
TOP OF CEMENT, CEMENTING RECORD			
75 SXS CLASS B W/2% CACL-2 1/4# SX FLOCELE			
275 SXS 50/50 POZ W/ 5%D-60, 1/4# SX CELLOSEAL			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1401'		
PERFORATION RECORD (Interval, size, and number)			
1394 - 01406 .34" DIA 4 JSFP 48 HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1394	1406	998 BBLs BORA GEL, 93,020 16/30 SAND	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
		FLOWING	
WELL STATUS (Producing or shut-in)		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
01/14/1997	7	1/2"	
OIL - BBL.		GAS - MCF.	
TRACE		TSTM	
WATER - BBL.		GAS-OIL RATIO	
32			
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.
17	17		TRACE
GAS - MCF.		WATER - BBL.	
TSTM		109	
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD			
TEST WITNESSED BY			
ACCEPTED FOR RECORD			
35. LIST OF ATTACHMENTS PERFORATION & FRAC INFORMATION			
APR 09 1997			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
Nancy I. Whitaker		Staff Assistant	
FARMINGTON DISTRICT OFFICE		03-29-1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FIRST MIRUSU 12/16/97

TIH SET CIBP @ 1408'.

PERFORATED 1394 - 1406' W/ 4 JSPF, .340 DIA, 12.5 GMS CHARGE.

FRAC WELL WITH 998 BBLS OF BORA GEL, AND 93,020# 16/30 SAND.

TIH W/ 2 3/8" TBG LANDED AT 1401'.

SWABBED WELL 43 HOURS. RECOVERED 128 BBLS WATER.

LAST RDSUMO 1/15/97

3004525839

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	96					
KIRTLAND	271					
FRUITLAND	1133					
PICTURED CLIFFS	1408					