

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF-078828-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 334

9. API Well No.

30-045-25839

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FSL 1790' FWL Sec 11 T28N R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

BLM Letter 9/10/1999

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well as per the attached well work procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Melissa Velasco

Title **Permitting Staff Assistant**

Date

03/20/00

(This space for Federal or State office use)

Michael Buchanan

Approved by

Title

Date

APR - 5 2000

Conditions of approval, if any:

SJOET Well Work Procedure

Well: GCU 334
Version: #1
Date: March 16, 2000
Budget: DRA
Repair Type: PXA
SAP Project #: X7-000G1

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	N11 T28N-R12W, 810' FSL, 1790' FWL	Horizon:	FC
County:	San Juan	API #:	3004525839
State:	New Mexico	Engr:	Allen Kutch
Lease:	SF-078828-A	Phone:	W (281) 366-7955
Well Flac:	886581		
Lease Flac:	190716		

Economic Information:

APC WI: 51.8% (PC)
100% (FC)
Estimated Cost: \$7,500

Formation Tops: (NMOCD estimated formation tops)

San Jose:	Menefee:
Nacimiento:	Point Lookout:
Ojo Alamo: 96	Mancos Shale:
Kirtland Shale: 271	Gallup:
Fruitland: 1133	Graneros:
Pictured Cliffs: 1408	Dakota:
Lewis Shale:	Morrison:
Chacra:	
Cliff House:	

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

GCU 334

Original Completion: 1/84 Recompletion: 1/97

TD = 1,575' PBD = 1,529'

Objective: PXA entire wellbore (including Pictured Cliffs and Fruitland Coal)

Page 2 of 2

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing, remove mud anchor. TIH with 2 3/8" tubing workstring and tag CIBP set at 1,408'. Spot cement plug from 1,408' to 1,083' (25 sacks). TOH to 321', spot cement plug from 321' to surface (25 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

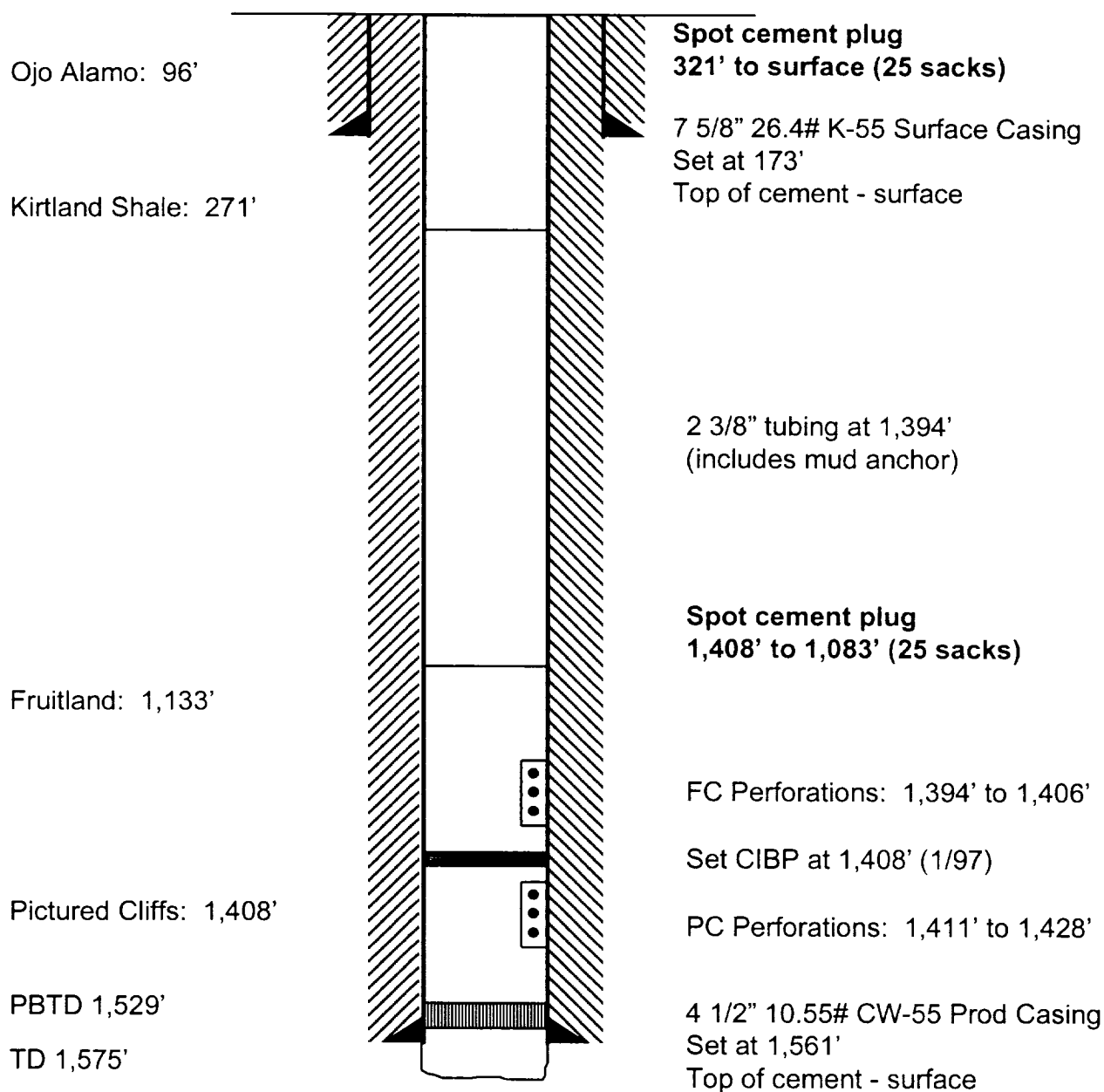
GCU 334 (FC)

N11 T28N-R12W, 810' FSL, 1790' FWL

API 3004525839

SF-078828-A

Proposed PXA Wellbore Schematic



Not to scale

3/16/00
jkr