

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL CON DIV

LEASE SF-078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO. 339

10. FIELD OR WILDCAT NAME North Pinon Fruitland

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 17 T28N-R12W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO

15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. 5638', K.B. 5643'

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FSL & 1190' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Well History

SUBSEQUENT REPORT OF:

RECEIVED
JAN 11 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded @ 5:00 P.M. 1-5-84. Drld 9 7/8" hole to 125'. Ran 3 jts 7 5/8" 26.40# K-55 casing to 125'. Cemented w/75 sx Class "B" (88.5 ft³) w/2% CaCl₂ and 1/4#/sx Flocele. Plug was down @ 11:00 P.M. 1-5-84. Circulated 4 bbls (22.5 ft³) of cement to the surface. W.O.C. 12 hrs. NU BOPE and pressure tested to 600 psi - Held O.K. Drld 6 1/4" hole to 1270'. Ran logs. Ran 32 jts 4 1/2" 10.5# K-55 casing to 1254'. Cemented w/175 sx 50-50 pozmix (220.5 ft³) w/2% gel, 0.5% D-31, and 1/4#/sx Celloflake. Plug was down @ 2:15 A.M. 1-8-84. Circulated 4 bbls (22.5 ft³) of cement to the surface. W.O.C.T.

Subsurface Safety Valve: Manu. and Type _____ Ser. @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED _____ TITLE Production Eng. DATE 1-9-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm