## UNITED STATES

UNITED STATES	5. LEASE & # 55 & 6 # # 5   5   6   6   7   1   1   1   1   1   1   1   1   1
DEPARTMENT OF THE INTERIOR	SF=078106 중의통령 표 중국로
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	- Gallegos Canyon Unit
reservoir, Use form 3-002-0 for such proposals.y	8. FARM OR LEASE NAME
1. oil gas other Dry Hole	<del></del>
well ' well other Dry Hole  2. NAME OF OPERATOR	9. WELL NO. 12 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	North Pinon Fruitland
P. O. Box 3280 Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 4.2 4 6 0.5
below.) AT SURFACE: 970' FSL & 1190' FWL	Section 17 T28N-R12W
AT SURFACE: 970 13L & 1190 1WL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
METOTOLY OF THE BANK	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	G.L. 5638'; K.B. 5643 (4.5.5.
TEST WATER SHUT-OFF	
FRACTURE TREAT	EIVEDA E SE
SHOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zone 1 5 9 penenge on Form 9–330.)
MULTIPLE COMPLETE	
	LAND MANAGEMENTS
ABANDON L	N RESOURCE AREA TO SEE
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and t to this work.)*
The subject well has proved to be non-productiv	All Accounts to the control of the c
recompletion zones, it is proposed to plug and	
approval is received. The proposed procedure w	
<ol> <li>Spot a 250' cmt plug from 1175'to 925'(cove</li> <li>PU to 925' and circulate 9.5#/ga? mud;</li> </ol>	r perfs and Fruitland Top);
3. PU to 250' and spot a cmt plug from 250' to	surface(cover Kirtland and
Ojo Alamo Tops, and surface casing shoe); a	nd DEEELVED
4. Set dry hole marker and rehabilitant locati	on. [4] [5] [6] [7]
	M #2734 By OUA
	MAR 1 9 1984
·	그는 눈물 결정한 점금 원활성한
	OIL CON. DIV.
Subsurface Safety Valve: Manu. and Type	DIS <sup>et</sup> 9
18. I hereby certify that the foregoing is true and correct	
SIGNED Paul C. Bartoglio TITLE Petroleum Eng	ineer 3-12-84 = 59 3 3 3
SIGNED TOTAL CT 157-020, SEE HILE TO STOCK ENG	THE DATE 0 12 01
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
Air de	
<b>N</b> MU.	1 8 2 1 A 1 9 8 4
*See Instructions on Reverse S	ide IIII
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