

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

230E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Simpson GLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/SE Sec23, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1070' FSL x 1630' FEL

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14. PERMIT NO.

15. ELEVATIONS (Show whether on str., loc., etc.)
FARMINGTON RESOURCE AREA
5771'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplemental Sundry

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DETAILED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Amoco Production Company wishes to inform you that a packer was
set at 5954' and a sliding sleeve was set at 5952' for the
subject well. The sliding sleeve was closed to isolate the
~~Basin Dakota~~ zone until downhole commingling approval is
acquired. *Prod. Dakota only.*

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OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *BS Shaw*

TITLE Adm. Supervisor

DATE 4/11/85

(This space for Federal or State office use)

APPROVED BY

CONSENSUS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 17 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY *sm*