

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

230E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Simpson GLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/SE Sec. 23, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

1070' FSL X 1630' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether) BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5771'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Additional Completion

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Co. does not intend to commingle the subject well as previously reported in a sundry dated 4-11-85. The packer and sliding sleeve are still set at 5954' and 5952' respectively. The Gallup 2-3/8" string of tubing was set at 5634'. A 2" x 1-1/2" x 16' pump was set at 5595' using 3750' of 3/4" rods and 1875' of 7/8" rods. The Dakota formation of the subject well was first delivered on 6-28-85. A multiple completion application will be filed with NMOCD so that the Gallup formation can be produced.

RECEIVED

SEP 11 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE Adm. Supervisor

DATE SEP 30 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 09 1985

FARMINGTON RESOURCE AREA

BY

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*See Instructions on Reverse Side

NMOCC