

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 930' FNL & 1050' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) Well History ☐

## SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 19 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF-078904
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.  
343
10. FIELD OR WILDCAT NAME  
North Pinion Fruitland/West Kutz  
Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 26 T28N-R12W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GL Elev. 5806' - KB Elev. 5814'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well was spudded @ 6:15 A.M. 12-2-84. Drld 12 1/4" hole 141' and set 3 jts. 8 5/8", 20#, H-40, ST&C casing @ 136' K.B. Cemented w/100 sx Class "B" cement w/2% CaCl<sub>2</sub> + 1/4# Flocele/sx. Plug down 12:45 A.M. 12-3-84. Good cement returns.

Nippled up & pressure tested B.O.P.E. to 600 psi-Held O.K.

Drilled 6 1/4" hole to 1732' and ran logs. Ran 44 jts. 4 1/2", 10.5#, K-55, ST&C casing set @ 1706' K.B. Cemented w/250 sx 50-50 pozmix + cement w/2% gel, 1/2 of 1% CFR10, + 1/4# Flocele/sx. Plug down 10:00 P.M., 12-5-84. Good cement returns.

12-6-84 W.O.C. & W.O.C.T.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Tim M. M... TITLE Drilling Foreman DATE 12-6-84

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

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DEC 31 1984  
OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

NM000

DEC 28 1984

FARMINGTON RESOURCE AREA

RV SM