

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

1. Operator		BHP PETROLEUM (AMERICAS) INC.		Well A
Address P.O. BOX 977 FARMINGTON NM 87499				
Reason(s) for Filing (Check proper box)			<input type="checkbox"/> Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas	<input checked="" type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate	<input type="checkbox"/>
TRAN. CHANGE ONLY				

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
GALLEGOS CANYON UNIT	343	WEST KUTZ PICTURED CLIFF		SF 078904
Location				
Unit Letter	A	: 930'	Feet From The FNL	Line and 1050' Feet From The FEL
Section	26	Township	28N	Range 12W, NMPM, SAN JUAN
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)			
BHP PETROLEUM (AMERICAS)			P.O. BOX 977 FARMINGTON NM 87499			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	2-6-87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-02-84	Date Compl. Ready to Prod. 1-03-85		Total Depth 1732'			P.B.T.D. 1667'			
Elevations (DF, RKB, RT, GR, etc.) 5806'GR 5814'KB		Name of Producing Formation PICTURED CLIFFS		Top Oil/Gas Pay 1621'			Tubing Depth 1646'		
Perforations 1621-1628 1 JSPF 1639-1644 1 JSPF						Depth Casing Shoe 1706'			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/4"	8 5/8"		136'			100sk(118ft3)class B			
						2%CaCl, 1/4#/sk Flocele			
6 1/4"	4 1/2"		1706'			250sk(315ft3) 50-50 po			
	2 3/8"		1646'			2%gel, .5%cfrr-10 1/4#/sk Flocele			

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for just 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
 APR 17 1990

Actual Prod. Test - MCF/D 415	Length of Test 24	Bbls. Condensate/MMCF	Oil Condensate DIST "
Testing Method (pilot, back pr.) FLOWING	Tubing Pressure (Shut-in) 130	Casing Pressure (Shut-in) 215	Choke Size 3/8"

Signature	Fred Lowery	Operations Supt.
Printed Name	04-16-90	Title 327-1639
Date		Telephone No.

By Eric D. Chung
SUPERVISOR DISTRICT #3
Title _____

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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EST 1914

100 WOOD RD
100

100 WOOD RD
100

100 WOOD RD
100