

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0155
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF - 080844
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL x 1160' FWL		8. FARM OR LEASE NAME T.L. Rhodes "B"
14. PERMIT NO.		9. WELL NO. 1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5724' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Pinion Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Sec. 20, T28N, R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Completion

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit 1-17-85. Total depth of the well is 6323' and plugback depth is 6278'. Pressure tested production casing to 3500 psi. Perforated the following intervals: 6128'-6136', 6178'-6192', 6192'-6212', 4 jspf, .38" in diameter, for a total of 168 holes. Fraced interval 6128'-6212' with 90,000 gals of 70 quality foam and 120,000 # of 20-40 sand. Landed 2-3/8" tubing at 6233' and released the rig on 1-31-85.

RECEIVED
FEB 20 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the above is true and correct

SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 2-14-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE FEB 28 1985
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side