	BUREA	U OF LAND MANAG	NTERIOR TERME AL	104)		Expires Augu	
SIIN					6. tr	SF-0808	344 TEE OR TRIBE HAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not the toll form for proposals to drill or to deepen or plux back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)						The state of the s	TEE OR TRIBE NAME
OIL X GAN STREET					7. UH	7. UNIT AGRECMENT NAME	
Amoco Production Company					8. 74	8. FARM OR LEASE NAME	
J. ADDREAS OF OPERATOR					<u></u>	T.L. Rhodes "C"	
501 Airport Drive, Farmington, NM 87401						1E	
See also space 17 below.)					10, #1	10. FIELD AND POOL, OR WILDCAT	
1850' FNL × 790' FWL					Ba	Basin Dk/Simpson GP	
					11.	C., T., R., M., GR SURVEY OR ARE	BCK, AND
14. PERMIT NO.		15 6: 69: 70: (6)			sw/	NW Sec.	<u>30, T28N,</u> R
		15. ELEVATIONS (Show wh			12, 00	UNTY OR PARIS	E 13. STATE
G.	(L-J A		5911' GR		Sai	n Juan	NM
	Check App	ropriate Box To Indi	cale Nature of Not	ice, Report,	or Other D	ata :	
	TICE OF INTENTIC	DN TO:	_		BEEQUENT EMP		
TEST WATER SHUT-OFF FRACTURE TREAT	1 1	LL OR ALTER CASING	. WATER 6	HUT-OFF		REPAIRING	WELL
SHOOT OR ACIDIZE	1 1	LTIPLE COMPLETE	1 1	E TREATMENT		ALTERING O	CABING
REPAIR WELL		INGE PLANS	1 1	OR ACIDIZING		ABANDONME	. NT.
(Other)		ļ		compl	etion		IX
Moved in and r	rigged up	service unit 1	retinent details, and measure locations and measure	pre: Report reanpletion or Reconstruction or Reconstruction of the pertinent dated and true ve	sults of multinoscipletion Rep ates, lactuding ritical depths	ertimated day for all marker	rm.) le of starting any and cones perti-
DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.) *	rigged up n is 6454'. ntervals: diameter,	service unit 1 Pressure tes 6420'-6406', 63 for a total of	/18/85. Total ted production 96'-6376', 6376	depth of casing	aults of multinompletion Rep ates, lacluding ritical depths f the we to 3500	cettimated daifor all marker	rm.) le of starting any and sones perti- B' and rforated
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