

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
NOV 3 1994
OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850FNL 790FWL Sec. 30 T 28N R 11W

5. Lease Designation and Serial No.

SF-080844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

T. L. Rhodes "C": 1E

9. API Well No.

3004526131

10. Field and Pool, or Exploratory Area

Basin Dakota/Gallup

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other & Plug Back / Recompletion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to perform the following procedures to plug the Dakota formation which is unable to produce at economic rates and recomplete the Gallup formation.

Procedure:

1. Plug Dakota zone (perfs 6282-98, 6310-16, 6358-76, 6376-96, 6406-20) with approximately 100sx. Class-B Cement (2 x's behind pipe, 1.5 x's in pipe).
2. Perf Gallup 5750-76, 5788-96.
3. Fracture stimulate Gallup formation with 60,000 # 20/40 Sand (Foam).
4. Land production string 5830'.
5. Flow test well.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Replaces sundries dated
8/31/94
9/13/94

14. I hereby certify that the foregoing is true and correct

Signed

Title

Business Analyst

Date

10-21-94

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

OCT 15 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCB

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Plug Back

Intention to Plug Back

Well: **1E T. L. Rhodes C**

CONDITIONS OF APPROVAL

1 **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plug back operations commence (505) 599-8907.

3. The following modifications to your plug back program are to be made (when applicable):

- 1.) The minimum PBTD is to be 6230'. (50' above the Dakota top @ 6280')
- 2.) The top of cement is to be verified by tagging.
- 3.) Pressure test the casing.

NOTE: It is required that a Well Location and Acreage Dedication Plat be submitted for the Gallup formation.