

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080844	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recompletion		6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME/WELL NO. USA-T.L. Rhodes C 1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 790' FWL At top prod. interval reported below At total depth		9. API WELL NO. 3004526131	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 12/30/84	16. DATE T.D. REACHED 1/9/85	17. DATE COMPL. (Ready to prod.) 10/30/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5924' KB
19. ELEV. CASINGHEAD 5911' GR		20. TOTAL DEPTH, MD & TVD 6499 6503	
21. PLUG, BACK T.D., MD & TVD 6149 6149'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5757-5794'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9.625" H-40	32.3#	339'	12.25"
7.000" K-55	23#	6499'	8.75"
		TOP OF CEMENT, CEMENTING RECORD	
		295 cu.ft. Class B	
		1st stage: 767 cu.ft. C1 B	
		2nd stage: 1036 cu.ft. C1 B	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
2.375		5783'	
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
See attachment			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See attachment		SWF	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/18/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 10/18/95		WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN	
HOURS TESTED 16	CHOKE SIZE 16/64	PROD'N FOR TEST PERIOD	OIL - BBL. 0
GAS - MCF. 440	WATER - BBL. 45	GAS-OIL RATIO	
FLOW TUBING PRESS 0	CASING PRESSURE 480	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
OIL - BBL. 0	GAS - MCF. 660	WATER - BBL. 68	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS Perf & frac page			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Patty Haebele</u>		TITLE <u>Staff Assistant</u>	
FARMINGTON DISTRICT OFFICE		NOV 08 1995	
BY <u>[Signature]</u>			

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, and depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	243'	
				Fruitland	1095'	
				Pictured Cliffs	1510'	
				Cliffhouse	3315'	
				Menefee	3460'	
				Pt. Lookout	4112'	
				Gallup	5380'	

USA-T L Rhodes /C/ #1E

30-045-26131

Sec. 30 T28N R11W

MIRUSU 10/11/95. Set retainer at 6214'. Squeeze 6249-6426 ft with 10 bbls cement. Pressured up. Sting out of ret and spot cement. TOH to 6249', 2 bbls on top of ret, rev out 11 bbls excess cement to pit. PBTD is now 6249 ft. Pressure test 500 psi, held. Run CBL from 5990' - surface. Had good isolation above and below Gallup interval. TOC 306 ft. Limited entry perforations: 5757, 5760, 5764, 5766, 5770, 5791, 5792, 5794 ft with 1 JSPF. .400" diameter, 8 total shots, 4" gun, 120 deg phasing, 22.7 gms. Set packer at 5670 ft, test packer and casing to 500 psi, held. Frac 5757-5794 ft with 115,407 lbs 16/30 Brady sand; 1,000,561 scf; 70% quality; max pressure 4701 psi, max rate 27.8 bpm. Flow and swab well. Land tubing at 5783 ft. RDMOSU 10/20/95.

South Flaco, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
BLM MAIL ROOM

☐ AMENDED REPORT

95 NOV -7 PM 12:58

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26131		Pool Code 56600	Pool Name Simpson Gallup
Property Code 000756	Property Name USA-T L Rhodes C		Well Number 1E
OGRID No. 000778	Operator Name Amoco Production Company		Elevation 5911'

10 Surface Location

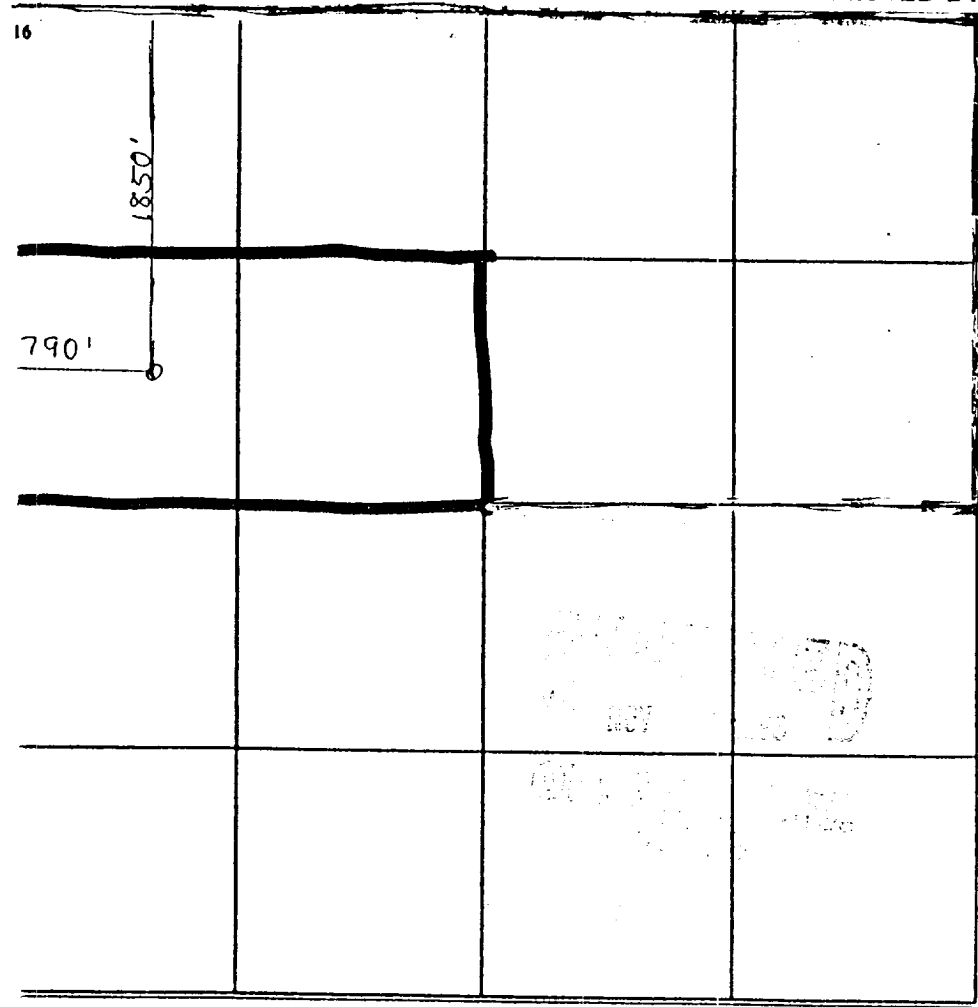
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	30	28N	11W		1850	North	790	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 78.79	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Patty Haeefe
Printed Name: Patty Haeefe
Title: Staff Assistant
Date: Nov. 1, 1995

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 8-14-84
Signature and Seal of Professional Surveyor: on file

ACCEPTED FOR RECORD

Certificate Number

NOV 08 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]