In Title of Works

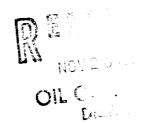
SUBMIT IN TRIE

DEPARTMENT OF THE INTERIOR

ria: 9-331 C May 19-0)	UNIT	SUBMIT IN TO (Other instru- reverse s	etions on	Form approved, Budget Bureau No. 42 R1425. 5. DEADS DESIGNATION AND RESIAL NO.		
	DEPARTMENT		/			
		GICAL SURVEY				
AFPLICATION	N FOR PERMIT T		EN, OR PLUG E	ВАСК	SF-078905 6. IF INDON, AMERICAN OF THE NAME	
DR		DEEPEN []	PLUG BA	ck []	7. UNIT AGREEMENT NAME	
TYPE OF WELL OH. [] G W NAME OF OPERATOR	AS X TX OTHER		NGCE TO MULTIONE ZONE	m.n [X]	Gallegos Canyon Unit	
Energy Rese	rves Group, Inc.				9. WELL NO. 342	
	280; Casper, WY depose Deatton electly and 870! FWI		itate requirements.*)		North Pinion Fruitland/ West Kutz Pictured Cliffs 11. SEC., T. R. M., OB BLK. AND SURFEY OR AREA	
At proposed prod, zon		EST TOWN OR POST OFFICE	SW/NW		Sec. 14, T28N-R12W	
	t & 3. 75 miles s				San Juan New Mexico	
DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I (Also to dearest drig DISTANCE FROM PROP	oseo* r Line, fr g, unit line, if any) 87 908ED LOCATION*	0 1	OF ACRES IN LEASE 7.7. 27,794.68	_ 160	DE ACRES ASSIGNED HIS WELL	
OR APPLIED FOR, ON TH	ORILLING, COMPLETED, IS LEASE, FT. 2,50	0'	1,640'	Rota	ary	
	ether DF, RT DRILLING OF				22. APPROX. DATE WORK WILL START*	
5,701' GR ur	ngraded <u>SUBJECT TO</u> "GENERAL#	COMPLIANCE WITH AT REQUIREMENUSY'S AND	TACHED CEMENTING PROGR.	AM This	Fall 1984 as approved action is subject to administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		pursuant to 30 cFR 290;	
10 1//11	1 0 - 1011	00 //	1001	1 -	_	

DEEPEN [] DRILL X b TYPE OF WELL MULTUULE ZONE SINGLE [] WELL ET war . X OTHER NAME OF OFFICER OF Energy Reserves Group, Inc. 3. ADDRESS OF HERATOR P. O. Box 3280; Casper, WY 82602 4. Location of wein (Report location charly and in accordance with any State requirements.*) 1,640' FNL, 870' FWL At proposed prod, zone SW/NW 14. DISTANCE IN MILES AND DESCRION FROM NEARYST TOWN OR POST OFFICE. 5 miles east & 3.75 miles south of Farmington, NM 15. DISTANCE FROM PROPOSEO LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 870 16. NO. OF ACRES IN LEASE 27,794.69 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 2,500' 1,640' 21. ELEVATIONS (Show whether DF, RT GRILLING OPERATIONS AUTHORIZED ARE 5,701' GR ungraded SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL PROPUREMENTS AND CEMENTING PROGRAM WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING **8-**5/8" 12-1/4" 20# 120 .Cement to surface____ _ 6-1/4" __ 10.5#_ __ _1,640'...___ Cement to surface _____

It is proposed to drill the above well as described on the attached ten point drilling plan and thirteen point surface use plan.



IN ABOVE SPACE DESCRIBE PROPOSED PRODERM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, TITLE Administrator, Field Service office use) for Federal or State PERMIT NO. _ APPROVED BY __ TITLE _ CONDITIONS OF APEROVAL, IF ANY: 1.7

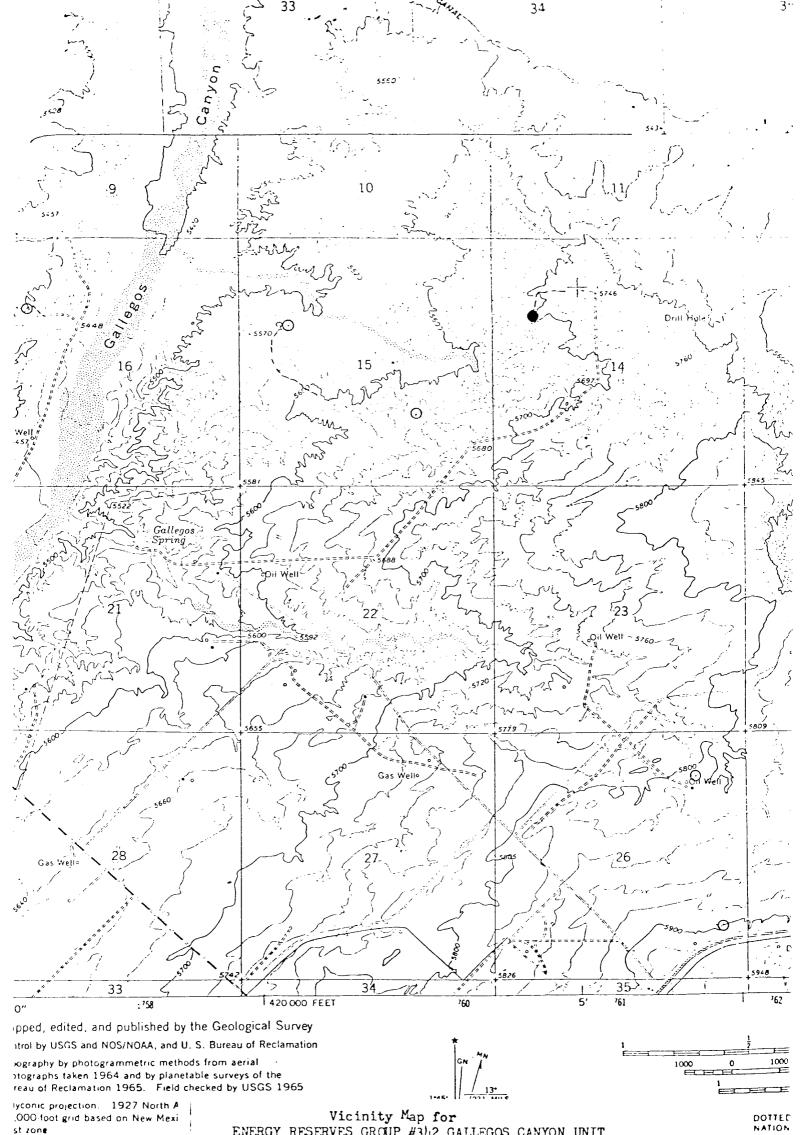
TIGHT OF NEW MEXICO TIGHT AND MINISTRALS DEPARTMENT

OIL CONSERVATION DIVISION P.O. BOX 2048 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter houndaries of the Section.

Operatur			Lezeo			Well No.					
	ERVES GROUP		GALLEGOS CAN	· — · · · - · · · - —		31,2					
Unit Letter ₽	Section 11	Township 2811	12W	County Sait	Juan						
Actual Folitage Loc	rition of Well:		920		11 -1						
1640 Ground Level Elev.	feet from the NC	orth line and	870 Peol West Kutz	lest from the	West	line uted Acresper					
5701	-	Cliffs/Fruitland	West Racz	Pictured (ion Fruitle	311113/	6 / 160 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?											
X Yes No If answer is "yes," type of consolidation Unitization											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,											
	-	or until a non-standard	•		-						
1-1-1	- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		ı		CER	TIFICATION					
1640'					tained herein is	that the information con- true and complete to the ledge and belief.					
870'					Name (() () () () () () () () (Fiah					
6 9/3	1					or, Field Services					
	Se	c.			Date	rves Group, Inc.					
					September 2	0, 1984					
	•	, i	CHIVE SEP ACE	D	shown on this pl notes of actual under my superv	r that the well location lat was plotted from field surveys made by me or islan, and that the same rect to the best of my elief.					
		B: 7.1		11. C	Date Survey	9, 1981					
			·		Registered Profess and Land Surve Fred 3. Ke	to Jr.					
	\$c.	Centicoteston	Chi. Winds								



lyconic projection. 1927 North A ,000-foot grid based on New Mexi st zone 00 meter Universal Transverse Me

ne 12, shown in blue

ne red dashed lines indicate selecti

Vicinity Map for ENERGY RESERVES GROUP #342 GALLEGOS CANYON UNIT 1640'FNL 870'FWL Sec. 14-T28N-R12W SAN JUAN COUNTY, NEW MEXICO

> Revisions shown in purple compiled from aerial photographs taken 1978 and other source data. This information not field checked. Map edited 1979

THIS MAP CON FOR SALE BY U. S. GEOLOGICAL A FOLDER DESCRIBING T

place on the predicted North American Datum 1983 ive the projection lines 2 meters north and meters east as shown by dashed corner ticks