

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1520' FSL & 1630' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GK, etc.)
G.L. 5660'; K.B. -5668'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
347

10. FIELD AND POOL, OR WILDCAT
North Pinon Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 15 T28N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other) Report of Operations			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-20-84: MI RUCT. Clean out to 1316' w/bit and scraper.
- 12-21-84: Circ well clean w/2% KCL water. Pressure tested casing and BOPE to 2000 psi-Held O.K. Swabbed fluid level to 760'. TOOH. Perf'd Fruitland @ 1279', 1277', 1275', 1273', 1241', 1239', 1237', 1235', 1229', 1227', 1225', 1223', 1220', and 1218' w/1 JSPF. PU packer and TIH to 1065'. Set packer.
- 12-22 Thru 12-25-84: Shut down for holidays.
- 12-26-84: Loaded tubing w/2% KCL water. Broke down perms w/1000 gals 2% KCL water and dropped 25 ball sealers. Release packer. TIH to 1300'. Reverse out balls w/N₂. TOOH. Frac'd down casing w/40,800 gals 70 Q Foam w/52,000# 12-20 mesh sand. Screened out frac w/47,400# sand into fromation. Flowed back frac after 1 hr SI.
- 12-27-84: Blew well down w/2 2" blow down lines. Pump 100 bbls 2% KCL water down casing. PU and TIH w/tubing w/expendable check valve. Clean out 20' off sand w/N₂. PU and landed tbg @ 1292'. ND BOPE. NU wellhead. Blew off check w/N₂. RD MOCT. Put well on test thru 1" choke @ 1:00 P.M. 12-26-84. After 13 hrs flowing, well stabilized at a rate of 2,937 MCFD.
- 12-28-84: SI well. Waiting on pipeline hook-up.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio
Paul C. Bertoglio

TITLE

Petroleum Engineer

DATE

12-28-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 9 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
SMW

BY