

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
Energy Reserves Group, Inc.3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FSL & 1630' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Report of Operations ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☐RECEIVED
DEC 21 1984BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA5. LEASE
SF-078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
347

10. FIELD OR WILDCAT NAME

North Pinon Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 15 T28N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL-5660'; KB 5668'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded at 8:00 P.M. 12-10-84. Drld a 12 1/4" hole to 151'. Ran 3 jts of 8 5/8" 20# H-40 ST&C csg to 141'. Cmt'd to the surface w/100 sx C1 "B" w/ 2% CaCl₂ and 1/4#/sx Flocele. Plug down at 2:00 A.M. 12-11-84. W.O.C. 12 hrs. NU BOPE and pressure tested to 500 psi-Held O.K.

Drld 6 1/4" hole to 1358'. Ran IEL and GR-CDL-CNL logs. Ran 35 jts 4 1/2" 10.5# K-55 ST&C. Set at 1351'. Cmt'd w/175 sx 50-50 Pozmix w/2% gel; 0.5% D-60 and 1/4#/sx Flocele. Plug down @ 8:00 A.M. 12-13-84. Good circulation throughout. Circulated 5 bbls (22 sx) cement to the surface. Float held O.K. Release rig. W.O.C.T.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio

TITLE Petroleum Engineer DATE 12-13-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 28 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smm