(other)

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SP-078904		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Gallegos Canyon Unit 8. FARM OR LEASE NAME		
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 337		
Energy Reserves Group, Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME West Kutz Pictured Cliffs		
P. O. Box 3280 Casper, Wyoming 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 965' FSL & 675' FEL AT TOP PROD. INTERVAL:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26 T28N-R12W 12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	San Juan New Mexico 14. API NO.		

REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. Elev. 5907' - K.B. Elev. **REQUEST FOR APPROVAL TO:** SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT VED SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE AGEMENT **CHANGE ZONES** OMINGTON RESOURCE AREA ABANDON* Well History

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 4:40 A.M., 12-6-84. Drilled 12 1/4 " hole to 155' and ran 3 jts 8 5/8", 20#, H-40. ST&C casing set at 145' K.B. Cemented w/100 sx Class "B" cement w/3% CaCl₂ + 1/4# Flocele/sx. Plug down 5:30 A.M. 12-7-84. Good cement returns.

Nippled up and pressure tested B.O.P.E. to 600 psi-held O.K. Drilled 6 1/4" hole to 1838' and ran logs. Ran 47 jts 4 1/2", 10.5#, K-55 ST&C casing set at 1826' K.B.

Cemented w/250 sx 50-50 Pozmix and cement w/2% gel, 1/2 of 1% CFR2, and 1/4#Flocele/sx. Plug down 11:40 A.M. 12-10-84. Good cement returns. 12-11-84 W.O.C. and W.O.C.T.

Subsurface Safety Valve: Manu. and Type		· · · · · · · · · · · · · · · · · · ·	Set @	Ft.
18. I hereby certify that the foregoing is true				
SIGNED N. D. Thomas	TITLE Drilling Foreman DA	ATE	-11-84	
	nis space for Federal or State office use)			
APPROVED BY	TITLE	DATE		<u> </u>
CONDITIONS OF DOLE GAR	M	ř.	ACCEPTED	FOR RECORD

DEC 31 1984

DEC 28 1984

OIL CON. DIV. DIST, 3

FARMINGTON	RESOURCE AREA
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Mary to the

Sept French