

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR Union Texas Petroleum Corporation			
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120 FNL; 1630 FWL At top prod. interval reported below Same as above At total depth Same as above			
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		DATE ISSUED MAR 19 1985 OIL CON. DIV. DIST. 3 RECEIVED MAR 11 1985	
15. DATE SPUDDED 12/29/84	16. DATE T.D. REACHED 1/6/85	17. DATE COMPL. (Ready to prod.) 2/20/85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6057 GR
19. ELEV. CASINGHEAD 6057	20. TOTAL DEPTH, MD & TVD 6570 MD & TVD		
21. PLUG. BACK T.D., MD & TVD 6340 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* NA	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6570 NA
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6302 - 6396 Dakota (MD & TVD)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density, Comp. Neutron, Induction, Gamma-Ray			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.00	323	12-1/4"
4-1/2"	10.50	6570	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8"EUE	6378		
31. PERFORATION RECORD (Interval, size and number) 6396, 94, 86, 84, 83, 82, 80, 78, 76, 74, 62, 53, 45, 44, 08, 06, 04, 6302. Total of 18 - 0.38" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6302 - 6396		1300 gallons of 15% HCl 100,000 lb. of 20-40 sand, and 64,200 gallons of 30 lb. gelled water.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2/22/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 3/6/85	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 78	GAS—MCF. 143	WATER—BBL. 1044	GAS-OIL RATIO (1141 MCF)
CASING PRESSURE 611	FLOW. TUBING PRESS. 78	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold			
35. LIST OF ATTACHMENTS Cementing Record - Item No. 28			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Barbara Norman</u> TITLE <u>Production Technician</u> DATE <u>3/8/85</u> FARMINGTON RESOURCE AREA			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo Kirtland Pictured Cliffs Chacra Cliff House Point Lookout Gallup Greenhorn Dakota	860 920 1700 2620 3240 4182 5355 6172 6280	

Union Texas Petroleum Corporation
C. J. Holder No. 17
1120 FNL; 1630 FWL
Sec. 16, T28N, R13W
San Juan County, New Mexico

SUPPLEMENT TO COMPLETION REPORT

Item No. 28 - Cementing Record

8-5/8" Casing: Cemented with 255 sacks of class "B" with 2% calcium chloride and 1/4 lb. of flocele per sack. Cement circulated to the surface. 4-1/2" Casing: Stage collar was set at 2896 ft. Cemented first stage with 1000 sacks of 50-50 pozmix with 8% gel and 10 lb. of gilsonite per sack, followed by 100 sacks of 50-50 pozmix with 2% gel, 0.6% FLA, and 10 lb. of salt per sack. Cemented second stage with 631 sacks of 65-35 pozmix with 12% gel and 12-1/4 lb. of gilsonite per sack, followed by 100 sacks of class "B" with 2% calcium chloride. Cement circulated to the surface.

1700 cfs
132 cfs

1540 cfs

1180 cfs

TOTAL 3490 cfs.