Form 3160-4 (November 1983)

## UNITED STATES

## SUBMIT IN DUPLICATE\*/

Form approved.

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	DEPAR	TME	ENT O	F THI	E IN	TERIOF	₹	struct	ions on se side)	5 LEAS	SE DESIGNAT	TION AND SERIAL NO.
	Bl	JREAL	J OF LAN	ID MANA	GEME	NT		/ /	se side	65.6	77060	
						-		<del>/</del>			)7 <u>7968</u>	TTEE OR TRIBE NAME
WELL CO	MPLETION	1 OR	RECO	MPLETI	ON F	REPORT	AN	D LO	3 *			THE ON THIS WANT
is. TYPE OF WEL	L: of	I. ELI.	well 2	$\overline{C}$	TE YE	daer 1			1	7. UNIT	AGREEMEN	T NAME
b. TYPE OF COM		r.1.1	WELL 32	<b>1</b>	"		1	J 12	11			
NEW X		CEP-	PIUG F BACK _	DIFF	n 📆	0.1				SCARS	UR LEASE	NAME
2. NAME OF OPERAT			BACK _	RESV	R Lails	MAR 1	<del>) 19</del>	85		.		
		Ca	vano ua t	ion						9. WEL	. Holde	er
Union Texa		uiii Co	rporat	1011		<del>vii CC</del> î	<b>J</b> _	DIV.			L NO.	
3. ADDRESS OF OPER										17		
P. O. Box 1	290, Farm	<u>ingto</u>	n, New	Mexico	8/4	199 <b>DIS</b> I	ı. J			10. FIE	LD AND POO	L, OR WILDCAT
4. LOCATION OF WEI											n Dakot	
At surface	1120 FNL	; 163	BO FWL		-	REC	_ ,	\	$\Box$		., T., R., M.,	OR BLOCK AND SURVEY
At top prod. int	erval reported t	elow	ς:	ama ac	ahove	3 E C		V E	U			20N D12U
			50	ille as	above	140D	4 1	thor				28N. R13W
At total depth	Same as	abov	'e			MAR	1.7	1300		N.M.	P.M.	
				14. PE	RMIT NO.	EAU OF LA	DATE	ISSUED	in E.N.T		NTY OR	13. STATE
					. ^ t	MINGTO	, T.		/ ·5 rž "	i	Juan	New Mexico
5. DATE SPUDDED	16. DATE T.D.	REACHE	D   17. DAT	E COMPL. (	Ready to	prod.)   18	ELEV	VATIONS (D	F. RKB,	RT, GR, ET	c.) •   19.	ELEV. CASINGHEAD
12/29/84	1/6/8	5	2/2	20/85				7 GR				5057
20. TOTAL DEPTH, MD	4 TVD   21. PL	UG, BACH	T.D., MD &	TVD   22.	IF MUL	TIPLE COMPL.		23. INTE		ROTAR	TOOLS	CABLE TOOLS
6570 MD &	1		& TVD		HOW M	NA NA		DRIL	LED BY	0-657	70	NA NA
24. PRODUCING INTER				. BOTTOM.	NAME (M					0-037		5. WAS DIRECTIONAL
	, 0,, 01 200			,,	,	,						SURVEY MADE
6202 620	6 Dakata	/MD 0	TVD									No
6302 - 639			110)					<u> </u>			1 27 1	NO FAS WELL CORED
			<b>N</b> 1 1	•		•	_					AS WELL CORED
Formation	vensity,	comp.	Neutro	on, inc	uctic	on, Gamma	a-Ka	ıy			No	
28.						ort all strings	set i				. <u></u> _	
CASING SIZE	WEIGHT, LB	./ <b>FT</b> .	DEPTH SE	T (MD)	но	LE SIZE	<u> </u>			RECORD		AMOUNT PULLED
8-5/8"	24.00		323		12-1/	/4"	See	Suppl	emen	<u>t</u>		
4-1/2"	10.50		6570		7-7/	/8"						
					1		-					
	_				ļ							
29.		LINE	R RECORD			<del> </del>		30.		TUBING	RECORD	
81ZE	TOP (MD)		R RECORD	SACKS CI	MENT*	SCREEN (M	D)	30.		TUBING		PACKER SET (MD)
<del></del>	TOP (MD)				MENT*	SCREEN (M		SIZE		DEPTH 81	ET (MD)	PACKER SET (MD)
<del></del>	TOP (MD)				MENT*	SCREEN (M					ET (MD)	PACKER SET (MD)
<del></del>		вотте	ом (мр)		MENT*			2-3/8"	EUE	6378	ET (MD)	
SIZE	ORD (Interval,	BOTTO	number)	SACKS CE		32.	AC	size 2-3/8"	FRACT	6378	er (MD)	EEZE, ETC.
SIZE  BI. PERFORATION REC	08D (Interval, 86, 84, 8	BOTTO	number)	78, 76	•	32.	AC	SIZE 2-3/8" TID. SHOT.	FRACT	6378 TURE, CE	ET (MD)  SMENT SQU  D KIND OF	EEZE, ETC.
81. PERFORATION REC 6396, 94, 74, 62, 53	86, 84, 8	BOTTO eize and 3, 82 08,	number) 2, 80, 7	78, 76	•	32.	AC	SIZE 2-3/8" TID. SHOT.	FRACT	6378  TURE, CE	EMENT SQU D KIND OF	EEZE, ETC. MATERIAL USED
SIZE  BI. PERFORATION REC	86, 84, 8	BOTTO eize and 3, 82 08,	number) 2, 80, 7	78, 76	•	32.	AC	SIZE 2-3/8" TID. SHOT.	FRACT 1300 100,	6378  FURE, CE  IOUNT AN  gallo	ET (MD)  EMENT SQU  D KIND OF  ONS Of 1	MATERIAL USED 15% HCl 0-40 sand,
81. PERFORATION REC 6396, 94, 74, 62, 53	86, 84, 8	BOTTO eize and 3, 82 08,	number) 2, 80, 7	78, 76	•	32.	AC	SIZE 2-3/8" TID. SHOT.	FRACT 1300 100, and	6378  TURE, CE  10UNT AN  9allo 000 lb	MENT SQU  D KIND OF  ONS Of 1  O gallor	EEZE, ETC. MATERIAL USED
81. PERFORATION REC 6396, 94, 74, 62, 53	86, 84, 8	BOTTO eize and 3, 82 08,	number) 2, 80, 7	78, 76	•	32.	AC	SIZE 2-3/8" TID. SHOT.	FRACT 1300 100, and	6378  FURE, CE  IOUNT AN  gallo	MENT SQU  D KIND OF  ONS Of 1  O gallor	MATERIAL USED 15% HCl 0-40 sand,
81. PERFORATION REC 6396, 94, 74, 62, 53	86, 84, 8 , 45, 44, 8 - 0.38"	80170 8126 and 3, 82 08, hole	number) 2, 80, 7 06, 04	78, 76, 6302	PROI	32. DEPTH INT	ACTERVAL 639	SIZE 2-3/8" PID. SHOT. (MD)	FRACTANA 1300 100, and gell	6378  FURE, CE  OUNT AN  gallo 000 lb 64,200 ed wat	MENT SQU D KIND OF ONS Of 1 O. of 20 O gallor	MATERIAL VSED 15% HC1 0-40 sand, ns of 30 lb.
81. PERFORATION REG 6396, 94, 74, 62, 53 Total of 1	86, 84, 8 , 45, 44, 8 - 0.38"	80170 8126 and 3, 82 08, hole	number) 2, 80, 7 06, 04	78, 76, 6302	PROI	32. DEPTH INT	ACTERVAL 639	SIZE 2-3/8" PID. SHOT. (MD)	FRACTANA 1300 100, and gell	6378  FURE, CE  OUNT AN  gallo 000 lb 64,200 ed wat	MENT SQU D KIND OF ONS Of 1 O. of 20 O gallor	MATERIAL USED 15% HCl 0-40 sand,
81. PERFORATION REC 6396, 94, 74, 62, 53 Total of 1	86, 84, 8 , 45, 44, 8 - 0.38"	80170 8126 and 3, 82 08, hole	number) 2, 80, 7 06, 04	78, 76, 6302	PROI	32. DEPTH INT	ACTERVAL 639	SIZE 2-3/8" PID. SHOT. (MD)	FRACTANA 1300 100, and gell	6378  FURE, CE  OUNT AN  gallo 000 lb 64,200 ed wat	MENT SQU D KIND OF ONS Of 1 O. of 20 O gallor	EEZE, ETC.  MATERIAL USED  15% HCl  0-40 sand,  1s of 30 lb.  8 (Producing or
81. PERFORATION REC 6396, 94, 74, 62, 53 Total of 1	86, 84, 8 , 45, 44, 8 - 0.38"	3, 82 08, hole	number) 2, 80, 7 06, 04	78, 76, 6302	PROI	32. DEPTH INT	ACTERVAL 639	SIZE 2-3/8" PID. SHOT. (MD)	FRACTION 1300 100, and gell	6378  FURE, CE  Gallo  Gallo  Good 11  64,200  ed wat	MENT SQU  D KIND OF  ONS Of 1  O gallor  Cer.  WELL STATU  Abut-in)	EEZE, ETC.  MATERIAL USED  15% HCl  0-40 sand,  1s of 30 lb.  8 (Producing or
81. PERFORATION REC 6396, 94, 74, 62, 53 Total of 1	86, 84, 8 , 45, 44, 8 - 0.38"	3, 82 08, hole	number) 2, 80, 7 06, 04	78, 76, 6302	PROI	32.  DEPTH INT  6302 -  DUCTION  umping—size	ACTERVAL 639	SIZE 2-3/8" CID. SHOT. L (MD) 06	FRACTION 1300 100, and gell	6378  FURE, CE  Gallo  Gallo  Good 11  64,200  ed wat	MENT SQU  D KIND OF  ONS OF 1  O. Of 20  Gallor  cer.  WELL STATU  Abut-in)  Shut-Ir	EEZE, ETC. MATERIAL USED 15% HCl 0-40 sand, ns of 30 lb.  8 (Producing or
812E  81. PERFORATION REC  6396, 94,  74, 62, 53  Total of 1  83.*  PATE FIRST PRODUCT  2/22/85  PATE OF TEST	0RD (Interval. 86, 84, 8 , 45, 44, 8 - 0.38"	BOTTO  Size and  3, 82  08,  hole  DUCTION  TOWING  CRE   C.	number) 2, 80, 7 06, 04 es  METHOD (A	78, 76, 6302	PROI	32.  DEPTH INT  6302 -  DUCTION  umping—size	ACTERVAL 639	SIZE 2-3/8"  ID. SHOT.  L (MD)  O  O  O  GAS—MO	FRACTION 1300 100, and gell	6378  FURE, CE  OUNT AN  gallo  000 lb  64,200  ed wat	MENT SQU D KIND OF ONS Of 1 O Gallor Cer.  WELL STATU ###################################	EEZE, ETC.  MATERIAL USED  15% HC1  0-40 sand,  ns of 30 lb.  8 (Producing or
81. PERFORATION REC 6396, 94, 74, 62, 53 Total of 1	ORD (Interval. 86, 84, 8 , 45, 44, 8 - 0.38")  ION   PRO   F   HOURS TESTER 3	BOTTO  Size and  3, 82  08,  hole  DUCTION  TOWING  CRE   C.	number) 2, 80, 7 06, 04 es	78, 76, 6302	PROI	32.  DEPTH INT  6302 -  OUCTION  amping—size  OIL—BBL.	ACTERVAL 639	SIZE 2-3/8"  ID. SHOT.  L (MD)  96   Page of pun  GAS—M  143	FRACT 1300 100, and qell	6378  FURE, CE  OUNT AN  gallo  000 lb  64,200  ed wat	MENT SQU D KIND OF ONS Of 1 O Gallor Cer.  WELL STATU ###################################	EEZE, ETC.  MATERIAL USED  15% HCl  0-40 sand,  ns of 30 lb.  8 (Producing or name)  GAS-OIL RATIO
81. PERFORATION REC 6396, 94, 74, 62, 53 Total of 1 83.* PATE FIRST PRODUCT 2/22/85 PATE OF TEST 3/6/85 PLOW. TUBING PRESS.	ORD (Interval. 86, 84, 8, 45, 44, 8 - 0.38"  ION PROFITE A STATE A STA	BOTTO  Size and  3, 82  08, hole	number) 2, 80, 7 06, 04 2S  METHOD (1) 11 11 11 11 11 11 11 11 11 11 11 11 1	78, 76, 6302	PROI	32.  DEPTH INT  6302 -  OUCTION  amping—size  OIL—BBL.	ACTERVAL 639 and t	SIZE 2-3/8"  ID. SHOT.  L (MD)  96   Page of pun  GAS—M  143	FRACT 1300 100, and qell	G378  FURE, CE  HOUNT AN  Gallo  G000 1b  64,200  ed wat	MENT SQU D KIND OF ONS Of 1 O Gallor Cer.  WELL STATU ###################################	EEZE, ETC.  MATERIAL USED  15% HC1 0-40 sand, ns of 30 lb.  B (Producing or name) GAS-OIL RATIO  GRAVITY-API (CORE.)
81. PERFORATION REC 6396, 94, 74, 62, 53 Total of 1 83.* PATE FIRST PRODUCT 2/22/85 PATE OF TEST 3/6/85 PLOW. TUBING PRESS. 78	ORD (Interval, 86, 84, 8, 45, 44, 8 - 0.38"  ION PRO F  HOURS TESTER 3  CASING PRESS 611  AS (Sold, used for the state of	BOTTO  Size and  3, 82  08, hole	number) 2, 80, 7 06, 04 2S  METHOD (1) 11 11 11 11 11 11 11 11 11 11 11 11 1	78, 76, 6302	PROI	32.  DEPTH INT  6302 -  OUCTION  amping—size  OIL—BBL.	ACTERVAL 639 and t	SIZE 2-3/8"  IID. SHOT.  L (MD)  96   Page of pun  GAS—M  143	FRACT 1300 100, and qell	G378  FURE, CE  HOUNT AN  Gallo  G000 1b  64,200  ed wat	MENT SQU D KIND OF ONS Of 20 O gallor cer.  WELL STATU Ahut-in) Shut-Ir	EEZE, ETC.  MATERIAL USED  15% HC1  0-40 sand,  1s of 30 lb.  8 (Producing or  1 GAS-OIL RATIO  SRAVITY-API (CORR.)
81. PERFORATION REC 6396, 94, 74, 62, 53 Total of 1  83.*  PATE FIRST PRODUCT 2/22/85  PATE OF TEST 3/6/85  PLOW. TUBING PRESS. 78  34. DISPOSITION OF G	ORD (Interval, 86, 84, 8, 45, 44, 8 - 0.38"  HOLES TESTER 3 CASING PRESS 611 AS (Sold, used for 0 Be Sold	BOTTO  Size and  3, 82  08, hole	number) 2, 80, 7 06, 04 2S  METHOD (1) 11 11 11 11 11 11 11 11 11 11 11 11 1	78, 76, 6302	PROI	32.  DEPTH INT  6302 -  OUCTION  amping—size  OIL—BBL.	ACTERVAL 639 and t	SIZE 2-3/8"  IID. SHOT.  L (MD)  96   Page of pun  GAS—M  143	FRACT 1300 100, and qell	G378  FURE, CE  IOUNT AN  gallo  000 lb  64,200  ed wat  WATER	MENT SQU D KIND OF ONS OF 1 O Gallor ter.  WELL STATE Abut-in) Shut-Ir BBL.  OIL G	EEZE, ETC.  MATERIAL USED  15% HC1  0-40 sand,  1s of 30 lb.  8 (Producing or  1 GAS-OIL RATIO  GRAVITY-API (CORR.)
81. PERFORATION REC 6396, 94, 74, 62, 53 Total of 1 83.* PATE FIRST PRODUCT 2/22/85 PATE OF TEST 3/6/85 PLOW. TUBING PRESS. 78 34. DISPOSITION OF G Vented - T	ORD (Interval, 86, 84, 8, 45, 44, 8 - 0.38"  ION PRO F HOURS TESTER 3 CASING PRESS 611 AS (Sold, used for 50 Be Sold	BOTTO  Size and  3, 82  08, hole  DUCTION  I OWING  CRE   C2  or fuel, 1	number)  2, 80,  06, 04  2S  METHOD (1)  HOKE SIZE  3/4"  ALCULATED 4-HOUR BAT  Dented, etc.)	78, 76, 6302	PROI	32.  DEPTH INT  6302 -  OUCTION  amping—size  OIL—BBL.	ACTERVAL 639 and t	SIZE 2-3/8"  IID. SHOT.  L (MD)  96   Page of pun  GAS—M  143	FRACT 1300 100, and qell	G378  FURE, CE  IOUNT AN  gallo  000 lb  64,200  ed wat  WATER	MENT SQU D KIND OF ONS OF 1 O Gallor ter.  WELL STATE Abut-in) Shut-Ir BBL.  OIL G	EEZE, ETC.  MATERIAL USED  15% HC1  0-40 sand,  1s of 30 lb.  8 (Producing or  1 GAS-OIL RATIO  SRAVITY-API (CORR.)

TITLE Production Technician

recoveries):		recoveries):		38. GEOL	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	ď
	-			NAME	MEAS, DEPTH	TRUE VERT, DEPTH
				Ojo Alamo Kirtland Pictured Cliffs Chacra Cliff House Point Lookout Gallup Greenhorn Dakota	860 920 1700 2620 3240 4182 6172 6280	
						•

Union Texas Petroleum Corporation C. J. Holder No. 17 1120 FNL; 1630 FWL Sec. 16, T28N, R13W San Juan County, New Mexico

## SUPPLEMENT TO COMPLETION REPORT

Item No. 28 - Cementing Record 3000 8-5/8" Casing: Cemented with 255 sacks of class "B" with 2% calcium chloride and 1/4 lb. of flocele per sack. Cement circulated to the surface. 4-1/2" Casing: Stage collar was set at 2896 ft. Cemented first stage with 1000 sacks of 50-50 pozmix with 8% gel and 10 lb. of gilsonite per sack, followed by 100 sacks of 50-50 pozmix wtih 2% gel, 0.6% FLA, and 10 lb. of salt per sack. Cemented second stage with 631 sacks of 65-35 pozmix with 12% gel and 12-1/4 lb. of gilsonite per sack, followed by 100 sacks of class "B" with 2% calcium chloride. Cement circulated to the surface.

MECS TOTAL 3490 of.