

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8474	
2. NAME OF OPERATOR Energy Reserves Group, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1575' FNL & 1180' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 341	
15. ELEVATIONS (Show whether OF, HT, GR, etc.) GR 5479', KB 5487'		10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 16 T28N-R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Energy Reserves Group, Inc., is proposing to recompleting the subject well in the Fruitland Formation as follows:

1. Set a CIBP at $\pm 1325'$;
2. Dump 15 sx Class "B" cement on top of CIBP with dump bailer.
3. Perforate the Fruitland at 1051'-52', 1037'-48', and 1024'-30' w/1 JSPF;
4. Breakdown perfs w/2% KCl and dropping 30 ball sealers;
5. Frac down casing w/22,000 gals 70 Q foam w/30,000# 10-20 sand;
6. Flow back frac and clean out well;
7. Flow test well.

The above recompletion will be performed as soon as approval is received.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Berzoglio

TITLE: Petroleum Engineer

DATE

3-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

F. M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCG