

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Approved
District Bureau No. 47-23114
5. LEASE, NATIONAL AND SERIAL NO
I-149-1001-8474
9. IF INDIAN, TRIBE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. LOG Other _____

2. NAME OF OPERATOR
Energy Reserves Group, Inc.
 3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1575' FNL & 1180' FWL
 At top prod. interval reported below
 At total depth

RECEIVED
APR 16 1985

BUREAU OF LAND MANAGEMENT
WYOMING RESOURCE AREA

7. UNIT NAME
Gallego Canyon Unit
 8. FARM OR RANCH NAME
 9. WELL NO.
341
 10. FIELD AND BLOCK OR WILDCAT
North Platte Fruitland
 11. SECTION, TOWNSHIP OR BLOCK AND SURVEY OR AREA
Section 16 T28N-R12W
 12. COUNTY OR PARISH
 13. STATE

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 1-25-85 16. DATE T.D. REACHED 1-27-85 17. DATE COMPL. (Ready to prod.) 4-10-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-5479'; KB-5487' 19. ELEV. CASINGHEAD 5479

20. TOTAL DEPTH, MD & TVD 1432 21. PLUG, BACK T.D., MD & TVD 1228 22. IF MULTIPLE COMPL., HOW MANY* NO 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-TD 25. CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland 1024'-1052'
 25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SP-DIL; GR-FDC-CNL
 27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	135	12 1/4	100 sx Cl "B" w/2% CaCl ₂ & 1/4#/sx Flocele	-0-
4 1/2	10.5	1432	6 3/4	250 sx 50-50 Pozmix w/2% gcl 0.5% FR-10 & 1/4#/sx Flocele	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAPEPS SET (MD)
					2 3/8	1195	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

INTERVAL	DIAMETER	SHOTS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1024'-1030'	0.39"	7	1024-1054	Frac'd w/23,000 gal 20 Q. Foam w/30,500# #10-20 sand
1037'-1048'	0.39"	12		
1051'-1054'	0.39"	4		

33. PRODUCTION

DATE FIRST PRODUCTION 4-10-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut in) Shut-in
 DATE OF TEST 4-10-85 HOURS TESTED 3 CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—EBL. 0 GAS—MCF. 65 WATER—BEL. 0 OIL/WATER RATIO N/A
 FLOW. TUBING PRESS. 30 CASING PRESSURE 50 CALCULATED 24-HOUR RATE → OIL—EBL. 0 GAS—MCF. 522 WATER—BEL. 0 OIL/WATER RATIO (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY T. C. Dill

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records*

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 4-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF HOLELOG ZONES:
 SHOW ALL INTERVAL ZONES OF HOMOGENEITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DAILY-STEM TESTS, INCLUDING
 REPORT INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS ¹	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
			Set CIBP @ 1326'. Spotted 6 sx Class "B" cement on top.	Nacimientto Ojo Alamo Kirtland Fruitland Pictured Cliffs T.D. Driller	Surface 65 145 902 1328 1432