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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| 1.   | TOT                       | RANSPO                                  | ORT OI                     | L AND NA  | <b>ITURAL G</b>                       | ias -         |                   |                       |                                       |     |  |
|--|---------------------------|---|----------------------------|---|---------------------------------------|---------------|-------------------|-----------------------|---------------------------------------|-----|--|
| Operator   |                           | Well API No.                            |                            |   |                                       |               | _                 |                       |                                       |     |  |
| Amoco Produ  | ection Co                 | D                                       | <del></del>                |   |                                       |               |                   |                       |                                       |     |  |
| 2325 E 30+   | Street.                   | Face                                    | nina                       | ton   | NIM                                   | 8740          | . 1               |                       |                                       |     |  |
| Reason(s) for tiling (Check proper box)  |                           |   |                            | O   | ier (Please exp                       | lain)         | <del>'- </del>    |                       | 1.12                                  | •   |  |
| New Well  Recompletion   | Chang<br>Oil              | ge in Transport  Dry Gas                |                            | Effect  | -ive 4-                               | 1-89          |                   |                       | ξ.                                    |     |  |
| Change in Operator   | Casinghead Gas            |   |                            |   | . • -                                 |               |                   |                       |                                       |     |  |
| If change of operator give name  |                           |   | E.M                        |   |                                       |               | <del>·</del>      | C. 1.7.18             |                                       |     |  |
| and address of previous operator   |                           |   |                            |   | <del></del>                           |               |                   | 0/51                  | 3                                     |     |  |
| II. DESCRIPTION OF WELL Lease Name   |                           | No. I D No.                             |                            |   |                                       |               |                   |                       |                                       |     |  |
| Gallegos Canyon U  | _                         | ling Formation                          |                            |   | Kind of Lease<br>State Federal or Fee |               | Lease No.         |                       |                                       |     |  |
| Location   | nit 18E                   |   | ZIU_/                      | Joko ta   | ······                                |               |                   | 12E -(                | 278905                                |     |  |
| Unit Letter  | : 1770                    | Feet From                               | n The                      | SLir  | e and 17                              | 70 F          | cet From The      | E                     | Line                                  |     |  |
| Section 22 Townsh  |                           |   |                            |   |                                       |               |                   |                       | talle                                 | •   |  |
| Section & at 10wils  | in are in                 | Range                                   | <u> </u>                   | N, W  | MPM,                                  | San           | Juan              |                       | County                                |     |  |
| III. DESIGNATION OF TRAI   |                           |   | NATU                       |   |                                       |               |                   |                       |                                       |     |  |
| Name of Authorized Transporter of Oil  |                           | ndensate [                              | $\leq$                     | !   | e address to w                        |               |                   |                       | -                                     |     |  |
| Meridian Dil Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas |                           |   |                            | P.O. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent) |                                       |               |                   |                       |                                       |     |  |
| El Paso Natural Gas Co   |                           |   |                            | Caller Service 4990, Farmington No  |                                       |               |                   |                       |                                       | i   |  |
| If well produces oil or liquids, give location of tanks.                       | Unit Sec. Twp. Rge.       |   | Is gas actually connected? |   |                                       | ien?          |                   |                       |                                       |     |  |
| . <u></u>  | 12133                     | <u>  1980  </u>                         | BW                         | ) s   | .s                                    | l             | 9-25              | -85                   | <del></del>                           |     |  |
| If this production is commingled with that<br>IV. COMPLETION DATA              | from any other lease      | or pool, give                           | commingl                   | ling order num  | ber:                                  |               |                   |                       | · · · · · · · · · · · · · · · · · · · |     |  |
|  | Oil V                     | Vell Ga                                 | s Well                     | New Well  | Workover                              | Deepen        | Plue Back         | Same Res'v            | Diff Res'v                            |     |  |
| Designate Type of Completion   |                           | i                                       |                            | İ   | İ                                     |               |                   |                       |                                       |     |  |
| Date Spudded   | Date Compl. Read          | Date Compl. Ready to Prod.              |                            |   | Total Depth                           |               | P.B.T.D.          | *                     | — <del>4 </del>                       |     |  |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation                 |                           |   | Top Oil/Gas                | Pay   | <del></del>                           | Tubing Dep    |                   | 787                   | _                                     |     |  |
|  |                           |   |                            |   |                                       |               | Tuoing Dep        | ч                     |                                       |     |  |
| Perforations   |                           |   |                            |   |                                       |               | Depth Casing Shoe |                       |                                       |     |  |
|  | TURIN                     | G CASING                                | 1 ANIX                     | CEMENTE   | NC PECON                              | D             | .                 |                       | •                                     | _   |  |
| HOLE SIZE  |                           | TUBING, CASING AND CASING & TUBING SIZE |                            |   | DEPTH SET                             |               |                   | SACKS CEMENT          |                                       |     |  |
|  |                           |   |                            |   |                                       |               | SACING CEMENT     |                       |                                       |     |  |
|  |                           |   |                            |   |                                       |               |                   |                       |                                       |     |  |
|  |                           | <del></del>                             |                            |   | •                                     |               | ļ                 |                       |                                       | _   |  |
| V. TEST DATA AND REQUE   | S'T FOR ALLO              | WABLE                                   |                            | I   |                                       | <del></del>   |                   | <del></del>           |                                       | لــ |  |
| )IL WELL (Test must be after t   | recovery of total volu    | me of load oil                          | and must                   | be equal to or  | exceed top allo                       | mable for thi | s depth or be j   | or full 24 hou        | 75.)                                  |     |  |
| Date First New Oil Run To Tank Date of Test                                    |                           |   |                            | Producing Method (Flow, pump, gas lift, etc.)   |                                       |               |                   |                       |                                       |     |  |
| Length of Test   | Tubing Pressure           | Tuhing Pressure                         |                            |   | Casing Pressure                       |               |                   | Choke Size            |                                       |     |  |
|  |                           |   |                            |   |                                       |               |                   |                       |                                       | -   |  |
| tual Prod. During Test Oil - Bbls.   |                           |   |                            | Water - Bbls.   |                                       |               | Gas- MCF          |                       |                                       |     |  |
|  | <u> </u>                  |   |                            |   |                                       |               |                   |                       |                                       |     |  |
| GAS WELL Actual Prod. Test - MCF/D   |                           |   |                            |   |                                       |               | 1                 |                       |                                       |     |  |
| Actual Prod. Test - MCF/D Length of Test                                       |                           |   |                            | Bbls. Conden  | sate/MMCF                             |               | Gravity of C      | Gravity of Condensate |                                       |     |  |
| esting Method (pitot, back pr.)  | Tubing Pressure (Shut-in) |   |                            | Casing Pressure (Shut-in)   |                                       |               | Choke Size        |                       |                                       | -   |  |
|  |                           |   |                            |   |                                       |               | 445/4464          |                       |                                       |     |  |
| VI. OPERATOR CERTIFIC  | ATE OF CON                | <b>APLIANC</b>                          | E                          |   |                                       | 10ED1         |                   |                       |                                       |     |  |
| I hereby certify that the rules and regul                                      |                           |   |                            |   | OIL CON                               | ISE:HV        | AHONI             | DIVISIO               | N                                     |     |  |
| Division have been complied with and is true and complete to the best of my!   |                           |   |                            |   |                                       |               |                   |                       |                                       |     |  |
| ( Classil  |                           |   |                            | Date Approved   |                                       |               |                   |                       |                                       |     |  |
| 1803 raw   |                           |   |                            | APR 11 1989   |                                       |               |                   |                       |                                       |     |  |
| Signature Adm. Supy  |                           |   |                            | By  |                                       | 8.1           | A.                |                       |                                       |     |  |
| Printed Name APRO 5 1989 (505) 325-8841.                                       |                           |   |                            |   | Title SUPERVISION DISTRICT #3         |               |                   |                       |                                       |     |  |
| COCI O UNITA   | 305) 325-S                | 8841                                    |                            | 11110   | <u></u>                               | JUT ERV I     | STUNDIS           | TRIUT #               |                                       |     |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each recol in multiply completed wells