

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED IN TRIPLICATE
(Other Instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF-078807A

4. IF INDIAN, SPECIFY INDIAN NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. WELL TYPE
OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. NAME OF LEASE HALL

Amoco Production Co.

9. WELL NO.

222E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Totah Gallup

11. SEC., T., R., M., OR BLK. AND
GRAVEY OR AKA

SE/SE Sec12, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

RECEIVED

AUG 08 1985

5678' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

EXPLORE WELLS

(Other)

PERMITS OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud and Set Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. GENERAL INFORMATION ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
pending work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and down perfo-
rent to this work.)

Spud a 12-1/4" hole on 7-11-85 at 1215 hrs. Drilled to 425'. Set 9-5/8" 36#, K55 casing at 425' and cemented with 354 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to a TD of 6440' on 7-28-85. Set 7", 23#, K55 casing at 6398'. Stage 1: cemented with 473 cu.ft. Class B 65:35 poz and tailed in with 108 cu. ft. Class B 50:50 poz. Stage 2: cemented with 887 cu. ft. Class B 65:35 poz. Ran a temperature survey (attached) which indicated the cement top to be at 300'. The DV tool was set at 3393' and the rig was released on 7-29-85.

RECEIVED

AUG 12 1985

OIL CON. DIV.
DIST. 3

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 8-6-85

(Total space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

FORM 432-2

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY AMOCO Production

WELL 222E

LEASE G C U

COUNTY San Juan

STATE New Mexico

SEC. 12

TWP. 28N

RGE. 13W

APPROX. TOP CEMENT 300'

Survey Begins at 100' Ft. Ends at 3435' Ft.

Approx. Fill-Up _____ Max. Temp. _____

Log Measured From KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
7" from _____ to _____		8 3/4" from _____ to _____	
_____ from _____ to _____		_____ from _____ to _____	

Date of Cementing 7/29/85 Time 3:00 PM

Date of Survey 7/29/85 Time 11:00 PM

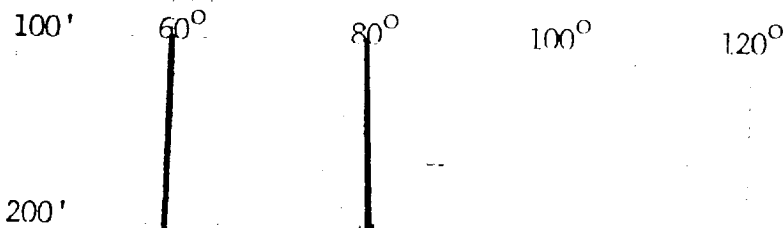
Amount of Cement Second Stage As Per Report

Recorded by Ebert

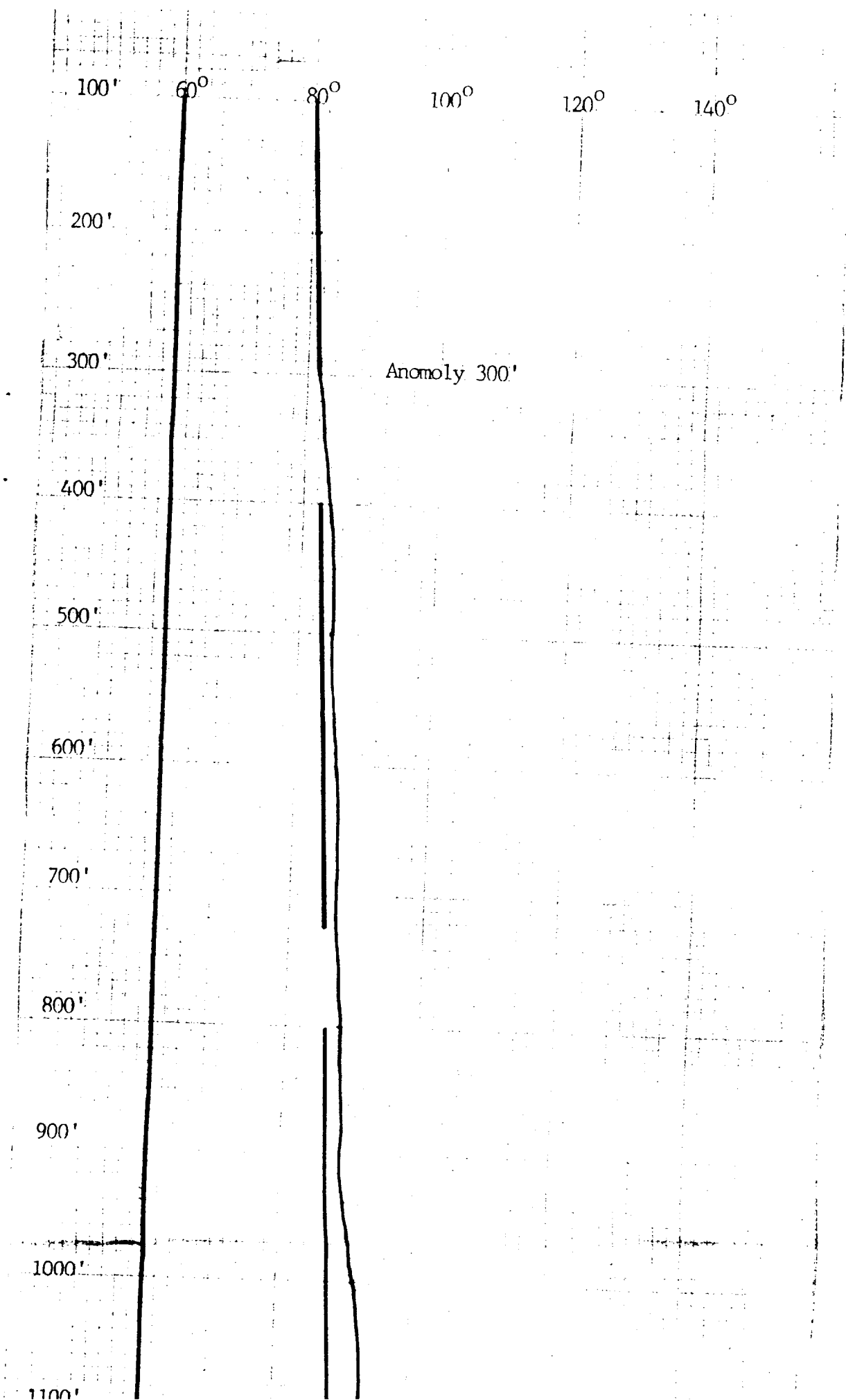
Witnessed by _____

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT



RECEIVED
AUG 12 1985
OIL CON. DIV.
DIST. 3



1000'

1100'

1200'

1300'

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2000

2100'

2200'

2300'

2400'

2500'

2600'

2700'

2800'

2900'

3000'

3000'

3100'

3200'

3300'

3400'

Total Depth Surveyed

3435'