

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form 3160-5 (Rev. 11/83)
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF-077967

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1080' FSL x 1110' FEL

MAR 27 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (SURFACE, RESERVOIR, ETC.)

5979' GR

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
90E

10. FIELD AND POOL, OR WILDCAT
Basin DK/ChaCha GLP. ext.

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA
se/se sec.35,T28N, R13W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole at 1130 hrs. on 2/16/85. Drilled to 433'. Set 9-5/8", 32.2#, J-55 casing at 433' and cemented with 266' cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled on 8-3/4" hole to a TD of 6399' on 2/26/85. Set 7", 20#, J-55 casing at 6370'. Cemented with 336 cu. ft. Class B and tailed in with 354 cu. ft. Class B. Stage 2: Cemented with 1062 cu. ft. Class B. circulated cement to surface after both stages. The DV tool was set at 3422' and the rig was released on 2/28/85.

RECEIVED

APR 05 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APR 03 1985
DATE

FARMINGTON RESOURCE AREA

BY Sam

*See Instructions on Reverse Side
NMOCC