

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form Approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. CENSR ☐	Other ☐
2. NAME OF OPERATOR		Amoco Production Co.					
3. ADDRESS OF OPERATOR		501 Airport Drive, Farmington, N M 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1080' FSL x 1110' FEL At top prod. interval reported below Same At total depth Same					
15. DATE SPUDDED		16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			19. ELEV. CASINGHEAD
2/16/85	2/26/85	3/18/85	5991' KB			5979' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS		CABLE TOOLS
6399'	6354'		Two		0-TD		
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
6136'-6236' Dakota							Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED
DIGL -SP-GR, CDL-DSN-GR-CAL							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.2#, J55	433'	12-1/4"	266 cf Class B Ideal			
7"	20#, J55	6370'	8-3/4"	336 cf Class B and tailed in with			
				354 cf Class B Stage		2: 1062 cf	
				Class B			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					-3/8"	6260'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6136'-6164', 6178'-6236', 8 jspf, .50" in diameter, for a total of 688 holes				DEPTH INTERVAL (MD) 6136'-6236'			
				AMOUNT AND KIND OF MATERIAL USED 100,000 gal 70 quality foam and 160,000 #20-40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/28/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/29/85	3 hrs.	.25"			223		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1421 psig	1444 psig			1780			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be sold							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE		DATE			
BDS Shaw		Adm. Supervisor		JUN 13 1985 6/6/85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			Well not logged above Gallup			
Fruitland						
Pictured Cliff						
Menefee						
Point Lookout						
Gallup	5238	5728				
Green Horn	6013	6150				
Dakota	6150	6369				