

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, N.M. 87401

4. LOCATIONS OF WELLS (Report locations clearly and in accordance with any State requirements.
See instructions 17 below
AT SURFACE

1110'FSL x 940'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5842' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-077967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

137E

10. FIELD AND POOL, OR WILDCAT

Basin DK/ChaCha GLP Ext

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

SW/SW Sec36, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Moved in and rigged up service unit on 3/13/85. Total depth of the well is 6234' and plugback depth is 6185'. Pressure tested production casing to 3000 psi. The test held for 30 minutes. Perforated the following Dakota formations: 6002'-6018', 6030'-6090', 2 jspf, .50" in diameter, for a total of 152 holes. Fraced Dakota interval 6002'-6090' with 100,000 gal. 70 quality foam and 160,000 #20-40 sand.

Landed 2-3/8" tubing at 6097' and released the rig on 3/22/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDSHaw

TITLE Adm. Supervisor

DATE 4/18/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC