

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

EXPIRES August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
SF-080844

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space below
At surface 1415' FNL x 580' FWL

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MAR 27 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6001' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T. L. Rhodes "C"

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Simpson Gallup

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

sw/nw Sec31, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and set casing
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole at 1800 hrs on 2/7/85. Drilled to 310'. Set 9-5/8", 32.3#, J-55 casing and cemented with 183 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled on 8-3/4" hole to a TD of 6550' on 2/18/85. Set 7", 23#, J-55 casing at 6544'. Stage 1: Cemented with 378 cu. ft. Class B Ideal and tailed in with 531 cu. ft. Class B Ideal. Stage 2: cemented with 873 cu. ft. Class B Ideal. Circulated cement to surface after both stages. The DV tool was set at 3389' and the rig was released on 2/19/85.

RECEIVED

APR 05 1985

OIL CON. DIV. /
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BA Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

ACCEPTED FOR RECORD 3/23/85

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Shaw

*See Instructions on Reverse Side

NMOCC