

11-100-1
(November 1983)
Bureau of Land Management

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved by
Bureau of Land Management
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
APR 05 1985
OIL CON. DIV
DIST. 3

SF-080844

1. LEASE DESIGNATION AND SERIAL NO.

2. UNIT AGREEMENT DATE

3. FARM OR LEASE NAME

T.L. Rhodes "C"

4. WELL NO.

3 E

5. FIELD AND POOL OR WILDCAT

Basin Dakota

6. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SW/NW Sec 31, T28N, R11W

7. COUNTY OR PARISH

San Juan

8. STATE

N.M.

9. ELEVATIONS (DE. RKB. RT. GR. ETC.)

6003' KB

10. ELEV. CASINGHEAD

6001' GR

11. INTERVALS DRILLED BY

O-Td

12. ROTARY TOOLS

13. CABLE TOOLS

14. WAS DIRECTIONAL SURVEY MADE

yes

15. WAS WELL CORED

No

1. TYPE OF WELL

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. REMED ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1415' FNL x 580' FWL

At top prod. Interval reported below

At total depth

same

same

14. BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT AREA

15. DATE SPUDDED

2/7/85

16. DATE T.D. REACHED

2/18/85

17. DATE COMPL. (Ready to prod.)

3/8/85

18. ELEVATIONS (DE. RKB. RT. GR. ETC.)

6003' KB

19. ELEV. CASINGHEAD

6001' GR

20. TOTAL DEPTH, MD & TVD

6550'

21. PLUG, BACK T.D., MD & TVD

6512'

22. IF MULTIPLE COMPL., HOW MANY

2-Simpson GLP

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6322'-6430' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SPL-SP-GR; FDL-CNL-GR-CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# J55	310'	12-1/4"	183 cf class B Ideal	
7"	23#, J55	6544'	8-3/4"	stage 1: 378 cf. class B Ideal and tailed in with 531 cf. class B Ideal Stage 2: 873 cf. class B Ideal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6435'	

31. PERFORATION RECORD (Interval, size and number)

6322'-6334', 6348'-6360',
6390'-6430', 2 jspf, .45" in
diameter, for a total of 128 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6322'-6430'	75,000 gal 70 quality foam and 115,000# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 3/17/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

3/18/85

3 hrs

.50"

285

418 pisp 725 pisp

2279

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

none

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

ACCEPTED FOR RECORD

TEST WITNESSED BY

Bryan Service

DATE

4/2/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.

FORMATION

Gallup	5410
Greenhorn	6210
Dakota	6340

6210
6340
6540

all important zones of porosity and contents thereof, core intervals; and all gravel tested in friction used, time tool open, flowing and shut-in pressures, and

GEOLOGIC MARKERS

NOTES

DESCRIPTION, CONTENTS, ETC.

NAME:

 $\sigma(\sigma)$

MEAS. DEPTH:

$$F_{\alpha} =$$