

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078828A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

233 E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Simpson GLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/SE Sec 27, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Amoco Production Co.
3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL x 1850' FEL

RECEIVED

MAY 29 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5778' GR BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in and rigged up service unit on 4-29-85. Total depth of the well is
6240' and plugback depth is 6196'. Pressure tested production casing to 3400 psi for
30 minutes. Perforated the following Dakota intervals: 6042'-6048', 6090'-6100',
6100'-6124', 6133'-6148', 4 jsfp, .50" in diameter, for a total of 220 holes. Fraced
interval 6042'-6148' with 89,000 gal 69 quality foam and 145,000 # 20-40 brady sand.

Landed 2-3/8" tubing at 6130' and released the rig on 5-1-85.

RECEIVED
JUN 4 1985

OIL
FBI

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 5-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

JUN 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
JUN 04 1985
BY [Signature]