SUBMIT IN TRIPLICATE

30-045-26211

5. LEASE DESIGNATION AND SESIAL NO.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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UNITE	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY					I-14	9-IND-8	471						
	APPLICAT	ION FOR I	PERMIT T	O DRILL, I	DEEPE	N, OR F	LUG B	ACK	1 :-	⊃ T	ER OR TRIBE	NAME	
1a.	TYPE OF WORK	DRILL 😾		DEEPEN (UG BAC		1	AGREEMENT	NAME nyone Un:	 it	
o	ur 🗀	WELL X	OTHER		81N 201	GLE V	MULTIPI Zone			OR LEASE N	AMBE 5		
	VELL L					<u> </u>		ã	S E E	of the last of the	A Truck	•	
	Amoco Pr	oduction (Company	1				3 5	29. WELL	NO. H	FOL.		.0
3. 4	DDRESS OF OPERA	TOR				-	: p .	0118	₹ 17 5 E	18 B	<u> </u>		101-13
	501 Airr	ort Drive	Farming	gton, NM 87	401	· · · · · · · · · · · · · · · · · · ·		<u> </u>	210 Grant	O STOLER	OF WILDCAT	35-8	7810
1	At surface 1060' FS 1190 At proposed prod	L x 1070 ' 1190 . some same	FWL	in accordance wit	Burez	JUN 0	6 1984	M man	HILESTON	√51 E	ion-25,	T28N,	. um #
14.				REST TOWN OR POS			FSOURCE	AREA			H 13. BTAT		
-			miles sou	ith of Farm		OF ACRES D	T T 1 0 P	117 NO	= San	٠,٠	NM :	_	
10.	DISTANCE FROM I LOCATION TO NE. PROPERTY OR LE. (Also to nearest	AREST	if any)](060'		640		5/3	20 F	77790			
	TO NEAREST WE	PROPOSED LOCATI LL, DRILLING, CON N THIS LEASE, FT.	ion* iplated, 2	600' SW	1	6400		Ro	tary;		10.2 10.2 10.1		
ORILLIN	G OPERATIONS	Whether DF, RT AUTHORIZED	ARE 50	957' GL				Topologia Topologia	4 1	-	permit		
SUBJEC	TO COMPEIAL	NCE WITH ATTA	CHED	PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	owr ‡jip	is action	ls subject i	to administi	rative	
"GENER	AL REQUIREME	81ZE O	F CASING	WEIGHT PER P	00T	SETTING	DEPTH	1 80	प्रमुख्य क्रिस्ट्रा	क्षित्र का स्मा	GR 290.	ν	
	12 1/4"	8 5/8'	' (NEW)	24 # K-5	5		300'	355 Ē	u.ft:	Class'B	w/2%	CaCl2-c	circ
	7 7/8"	4 1/2'	' (NEW)	10.5# K-5	5	6	5400'				Class'		
	develop	the Basin	Dakota 1	ne above we	The	well wil	L 1	and 0	.8% FL	A. Tai at-circ		H8 cu	.ft.
	be drill mud. The solids now it be will be blowout	ed to the le well will condisperse based on confiled upor prevention	surface I then bed mud sy open hole I complet I will be	casing point of drilled vistem. Come logs. Contion. Amoce employed;	nt us to TD pleti pies o's s see	ing nation on design of all landard	ive low gn logs	POZ,	6% gel .8% FL 3 B'EN	, <u>-2</u> ∄ me	<u> </u>	lug/sx	,
				nter design		1	اء لا سما						

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Gas produced from this well is dedicated to El Paso Natural Gas under contract No. 56,742.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any original Signed Ry

24.	Original Signes by		
SIGNED	B. D. Shaw	*dministrative	Supervisor May 31, 1984
(This space fo	r Federal or State office! tibe)		T SACTAGAED
PERMIT NO	FEB 05 1985	APPROVAL DATE	AS AMENDED
APPROVED BYCONDITIONS OF A	APPROVAL, IF ANY: OIL CON. DITOTER		PJAN 3 1 1985
	S DIST. 3		
	c.M.		APEA MANAGER FARMHISTON RESOURCE AREA

APPLICATIO	ON FOR PERMIT	TO DINLL, DEE	1211, OT -LUG	14.CK		
TYPE OF WORL	RILL X					
TYPE OF WELL	KILL IX	DEEPEN 📃	PLUG BA		TO SERVE T	
WELL	GAS X		SINGLE TO FILLT	n: +	THEOR (TO	on Unit
AME OF OPERATOR			ZONE - X // // /	·	L. AM	1
Amoco Pro	duction Company	•		;= <u>;</u> ;-=	F1: 37	
DDEES OF OFFIATO	h				15E	
501 Airpo	rt Drive Farmir	NA 374 07402			i	
CHUATHON OF MEILT 4	Report location electly - n	d in accordance with any	r State requirements *		Fire AND P L. O. Sin Daketa	*ILDCAT
	x 1070' FKL	•			Li. T. B. M. OE B	
r jedposed prod. za				Me	Su, Sectio	A 25 TOO.
				RI	3th	n 25, 128A.
POSTENCE IN MILES	AND PIBERT N PROD. TO	AREST TOWN OR POST OFF	RT.		STY OF THISE	15 87470
	ely 10 miles so				n Juan	NM
DISTANCE FROM PROP EDUATION TO NEARES	POSED*		No. of ACRES IN LEASE		o suan	INI'I
PROPERTY OF LEASE (Also to bearest dr	LINE, FT.	1	640	1 7 200	1	
DISTANCE FROM PRO	POSED I GATTON	060'	PEGPGSED DEPTH	20, 507 (83 7)		
DE APPLIED FOR, ON TH	DRILLING, COMPLETED. HIS LEASE, FT.	600' sw	6400	Rotary		i.
LEVATIONS (Show w)	hether DF, RT, GR, etc.)	V-0 3W			APPEOX, DATE WORL	1000
	NS AUTHORIZED ARE	957' GL		i		
	MING WITH ATTACHED		ND CEMENTING PROGR.		s soon as pe	
ENERAL REQUIRE	MICH 13	,	LEMENTING PROGR.		is subject to adm uant to 30 CFR 2	
12 1/4"	BIZE OF CARING	WEIGHT PER FOOT	SETTING DEPTH	appear purs	CANTITY OF CEMENT	
7 7/8"	8 5/8" (NEW)	24 # K-55	300'	355 cu.ft.	Class'B'	/2% CaCl2-cir
/ //0	4 1/2" (NEW)	10.5# K-55	6400'	Stage 1-54	O cu.ft. di	ass'B' w/50:5
				POZ, 6% ge	1, 2 med t	uf plug/sx.
Amoco prop	oses to drill th	ie above well t	o further	'and 0.8% F	LA. Tail i	n w/118 cu.ft
develob fu	e basin Dakota i	eservoir The	12011 11	Class'B' N	eat-circ.	
pe griffed	to the surface	casing point "	cine notive	Stage 2-13	80 cu.ft. C	lass'B' w/65:
maa. Ine t	well will then b	e drilled to T	Duith a lass	POZ, 6% ge	1, 2# med t	uf plug/sx.
Solids none	dispersed mud sv	stem. Complet	ion donion	and 0.8% F	LA. Tail i	n w/118 cu.ft
will be bas	sea on open hole	100s. Comice	of all less	Class 'B'	Neat-circ.	
ATT DE III	t ea u pon complet	ion. Amoco's	ctandard			
prowout bre	evention will be	employed eee	attached	DV Tool se	t at 4500'.	
drawing for	blowout preven	ter design.				
Thor compt.						
elam combae	erron the year I	ocation will be	e cleaned and th	ne reserve	nit filled a	and leveled.
Gas produce	d from this of	1 46 4.11 -				
1 = 2 4 6 1	L1.5 (U.L	i is dedicated	to El Paso Natu	ıral Çaş 🚓	lar combract	No. 36 741.
The Line of the	rometo de Media	to alie orderes or r	der fact, live data on pr	10 7 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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interior se - All Ren 4	EB 05 19	- • •	to the contract of the contrac		215 - Luli	
	OIL CON.	DIA.		l l	AREA MANAG	
	S DIST.	3		FAF	MINGTON RESOUR	CE ADEA
	ر ح 10اعند ا	~				

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator Lease					·-·	· · · · · · · · · · · · · · · · · · ·	Well No.	
	UCTION COMPA	NY	G	ALLEGOS CAN	ON UNIT	1	175E	
Unit Letter	Section	Township	1	Range	County	,		
M Actual Footage Loc	25	28N		13W	San	Juan	······································	
Actual Footage Location of Well: 1190 feet from the South line and 1190 feet from the West line								
Ground Level Elev:	feet from the Producing Fo	Tine Cin	Pool	190 fe	et from the	West	line	
5957	Dakot	200.0	320 Acres					
		ated to the subject			or hachus		lat below.	
2. If more th interest ar	nan one lease is nd royalty).	s dedicated to the wo	ell, out	tline each and id	lentify the	e ownership there	of (both as to working	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?								
X Yes	☐ No If a	answer is "yes;" type	of con	solidation <u>Uni</u>	tized			
,		-						
If answer i	is "no," list the	owners and tract des	scriptio	ons which have	actually b	een consolidated	. (Use reverse side of	
this form if	necessary.)			· · · · · · · · · · · · · · · · · · ·				
No allowab	ole Will be assign	ned to the well until a	Il inter	rests have been	consolida	ated (by communi	itization, unitization,	
sion.	ing, or otherwise	or until a non-stande	ara unii	t, eliminating si	ich intere	sts, has been app	roved by the Commis-	
				I		CE	RTIFICATION	
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	1			1		I hereby certify	y that the information con-	
	1	1		1			s true and complete to the	
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	• 1			1	İ	Nome	38 (2.3)	
				7		B. D. Sha	ıw	
	1	·		‡		Position		
	1			!		Admin. Su	pervisor	
	1			!	i	Company		
	. 1	ا ا		1		Amoco Pro	duction Company	
•	Se	c. 25		1		11-12-84		
•	1			t I		11-12-04		
								
!	1			İ		I hereby certif	fy that the well location	
	1 .			1		shown on this ;	olat was plotted from field	
	1			- 1		notes of actua	l surveys made by me or	
	1			1 0	l		vision, and that the same	
	.					1	prect to the best of my	
•				1		knowledge and	belief.	
1190'			-					
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						Date Surveyed	TOOK A STATE OF THE STATE OF TH	
5			•	l		November Registered Profes		
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-	4 1			!		1-2114	2//	
				1		Fred B. K	rr 3r.	
						Certificate No.	(F. 2. 1)	
	Scal	a: 1"=1000"				שמבט איי	Primerile Park	

