

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

175 E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

SW/SW Sec 25, T28N, R13W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1190' FSL x 1190' FWL

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3/16/85 16. DATE T.D. REACHED 3/27/85 17. DATE COMPL. (Ready to prod.) 4/3/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5969' KB 19. ELEV. CASINGHEAD 5957' GR

20. TOTAL DEPTH, MD & TVD 6362' 21. PLUG, BACK T.D., MD & TVD 6316' 22. IF MULTIPLE COMPL., HOW MANY* TWO 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6190'-6276' Dakota 25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL-GR-CAL, DIFL-GR-SP 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	330'	12-1/4"	212 cf Class B	
7"	23#, J55	6362'	8-3/4"	343 cf Class B and tailed in with 332 cf Class B Stage 2/922 cf Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6280'	

31. PERFORATION RECORD (Interval, size and number)

6190'-6206', 6230'-6240', 6254'-6276', 4j spf .50" in diameter for a total of 192 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6190'-6276'	85,000 gal 70 quality foam and 140,000 # 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 4/18/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 4/19/85	HOURS TESTED 3 hrs	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2910	GAS—MCF. 364	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS. 235 psig	CASING PRESSURE 345psig	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Bryce

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BS Shaw

TITLE Adm. Supervisor

5-22-85
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

NMOCG

ACCEPTED FOR RECORD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	450	1145				
Fruitland	1145	1545				
Pictured Cliff	1545	1735				
Cliffhouse	3095	3185				
Mendee	3185	4035				
Point Lookout	4035	4350				
Gallup	5300	5785				
Greasbhorn	6055	6180				
Dakota	6180	6340				